

**Kentucky Utilities Company**  
220 West Main Street  
Louisville, Kentucky

**Rates, Terms and Conditions for Furnishing**  
**ELECTRIC SERVICE**

In seventy-seven counties in the State of Kentucky  
as depicted on territorial maps as filed with the

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**

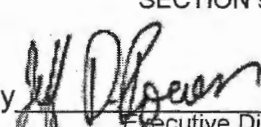
Date of Issue  
February 9, 2009

**CANCELLED**  
**AUG 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Date Effective  
February 6, 2009

C8/1/10

Issued by  
**Lonnie E. Bellar, Vice President**  
State Regulation and Rates

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By   
Executive Director



# Kentucky Utilities Company

P.S.C. No. 14, Eighth Revision of Original Sheet No. 1  
 Canceling P.S.C. No. 14, Seventh Revision of Original Sheet No. 1

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Standard Electric Rate Schedules – Terms and Conditions		
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GS General Service	10	01-28-10
AES All Electric School	12	01-28-10
PS Power Service	15	01-28-10
TOD Time-of-Day Service	20	01-28-10
LTOD Large Time-of-Day Service	21	01-28-10
RTS Retail Transmission Service	25	01-28-10
IS Industrial Service	30	01-28-10
ST. LT. Street Lighting Service	35	01-28-10
P.O. LT. Private Outdoor Lighting	36	01-28-10
LE Lighting Energy Service	37	01-28-10
TE Traffic Energy Service	38	01-28-10
CTAC Cable Television Attachment Charges	40	01-01-84
Special Charges	45	02-06-09
<b>SECTION 2 – Riders to Standard Rate Schedules</b>		
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CSR2 Curtailable Service Rider 2	51	02-06-09
CSR3 Curtailable Service Rider 3	52	02-06-09
LRI Load Reduction Incentive Rider	53	08-01-06
SQF Small Capacity Cogeneration Qualifying Facilities	55	06-30-10
LQF Large Capacity Cogeneration Qualifying Facilities	56	04-17-99
NMS Net Metering Service	57	02-10-05
EF Excess Facilities	60	02-06-09
RC Redundant Capacity	61	02-06-09
SS Supplemental/Stand-By Service	62	02-06-09
IFL Intermittent/Fluctuating Load Rider	65	02-06-09
TS Temporary/Seasonal Service Rider	66	02-06-09
KWH Kilowatt-Hours Consumed By Lighting Unit	67	02-06-09
GER Green Energy Riders	70	06-01-10
BDR Brownfield Development Rider	71	03-07-08
<b>SECTION 3 – Pilot Programs</b>		
RTP Real Time Pricing Rider	78	12-01-08
<b>SECTION 4 – Adjustment Clauses</b>		
FAC Fuel Adjustment Clause	85	06-29-09
DSM Demand-Side Management Cost Recovery Mechanism	86	01-10-09
ECR Environmental Cost Recovery Surcharge	87	02-06-09
FF Franchise Fee Rider	90	02-06-09
ST School Tax	91	02-06-09
HEA Home Energy Assistance Program	92	02-06-09

**CANCELLED**  
**AUG 01 2010**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Jeff R. DeWine EXECUTIVE DIRECTOR KENTUCKY PUBLIC SERVICE COMMISSION	Burt Kirtley EFFECTIVE <b>6/30/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
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Date of Issue: May 28, 2010  
 Date Effective: June 30, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

# Kentucky Utilities Company

**CANCELLED**  
**JUN 30 2010**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

P.S.C. No. 14, Seventh Revision of Original Sheet No. 1  
 Canceling P.S.C. No. 14, Sixth Revision of Original Sheet No. 1

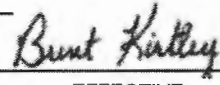
<b>GENERAL INDEX</b>			
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<b>SECTION 1 - Standard Rate Schedules</b>			
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VFD	Volunteer Fire Department Service	7	01-28-10
GS	General Service	10	01-28-10
AES	All Electric School	12	01-28-10
PS	Power Service	15	01-28-10
TOD	Time-of-Day Service	20	01-28-10
LTOD	Large Time-of-Day Service	21	01-28-10
RTS	Retail Transmission Service	25	01-28-10
IS	Industrial Service	30	01-28-10
ST. LT.	Street Lighting Service	35	01-28-10
P.O. LT.	Private Outdoor Lighting	36	01-28-10
LE	Lighting Energy Service	37	01-28-10
TE	Traffic Energy Service	38	01-28-10
CTAC	Cable Television Attachment Charges	40	01-01-84
	Special Charges	45	02-06-09
<b>SECTION 2 – Riders to Standard Rate Schedules</b>			
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CSR2	Curtable Service Rider 2	51	02-06-09
CSR3	Curtable Service Rider 3	52	02-06-09
LRI	Load Reduction Incentive Rider	53	08-01-06
SQF	Small Capacity Cogeneration Qualifying Facilities	55	06-30-08
LQF	Large Capacity Cogeneration Qualifying Facilities	56	04-17-99
NMS	Net Metering Service	57	02-10-05
EF	Excess Facilities	60	02-06-09
RC	Redundant Capacity	61	02-06-09
SS	Supplemental/Stand-By Service	62	02-06-09
IFL	Intermittent/Fluctuating Load Rider	65	02-06-09
TS	Temporary/Seasonal Service Rider	66	02-06-09
KWH	Kilowatt-Hours Consumed By Lighting Unit	67	02-06-09
GER	Green Energy Riders	70	06-01-10
BDR	Brownfield Development Rider	71	03-07-08
<b>SECTION 3 – Pilot Programs</b>			
RTP	Real Time Pricing Rider	78	12-01-08
<b>SECTION 4 – Adjustment Clauses</b>			
FAC	Fuel Adjustment Clause	85	06-29-09
DSM	Demand-Side Management Cost Recovery Mechanism	86	04-01-10
ECR	Environmental Cost Recovery Surcharge	87	01-28-10
FF	Franchise Fee Rider	90	10-16-03
ST	School Tax	91	02-06-09
HEA	Home Energy Assistance Program	92	02-06-09

Date of Issue: March 12, 2010

Date Effective: June 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b> JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
 BRENT KIRTLLEY EXECUTIVE DIRECTOR
<b>6/1/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CANCELLED**  
**JUN 01 2010**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**Kentucky Utilities Company**

P.S.C. No. 14, Sixth Revision of Original Sheet No. 1  
 Canceling P.S.C. No. 14, Fifth Revision of Original Sheet No. 1

<b>GENERAL INDEX</b>		
<b>Standard Electric Rate Schedules – Terms and Conditions</b>		
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
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GS General Service	10	01-28-10
AES All Electric School	12	01-28-10
PS Power Service	15	01-28-10
TOD Time-of-Day Service	20	01-28-10
LTOD Large Time-of-Day Service	21	01-28-10
RTS Retail Transmission Service	25	01-28-10
IS Industrial Service	30	01-28-10
ST. LT. Street Lighting Service	35	01-28-10
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TE Traffic Energy Service	38	01-28-10
CTAC Cable Television Attachment Charges	40	01-01-84
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CSR3 Curtailable Service Rider 3	52	02-06-09
LRI Load Reduction Incentive Rider	53	08-01-06
SQF Small Capacity Cogeneration Qualifying Facilities	55	06-30-08
LQF Large Capacity Cogeneration Qualifying Facilities	56	04-17-99
NMS Net Metering Service	57	02-10-05
EF Excess Facilities	60	02-06-09
RC Redundant Capacity	61	02-06-09
SS Supplemental/Stand-By Service	62	02-06-09
IFL Intermittent/Fluctuating Load Rider	65	02-06-09
TS Temporary/Seasonal Service Rider	66	02-06-09
KWH Kilowatt-Hours Consumed By Lighting Unit	67	02-06-09
GER Green Energy Riders	70	05-31-07
BDR Brownfield Development Rider	71	03-07-08
<b>SECTION 3 – Pilot Programs</b>		
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<b>SECTION 4 – Adjustment Clauses</b>		
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DSM Demand-Side Management Cost Recovery Mechanism	86	01-10-10
ECR Environmental Cost Recovery Surcharge	87	01-10-10
FF Franchise Fee Rider	90	10-16-03
ST School Tax	91	02-06-09
HEA Home Energy Assistance Program	92	02-06-09

Date of Issue: March 1, 2010  
 Date Effective: April 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

**KENTUCKY PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
 EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirkley*

EFFECTIVE  
**4/1/2010**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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# Kentucky Utilities Company

P.S.C. No. 14, Fifth Revision of Original Sheet No. 1  
 Canceling P.S.C. No. 14, Fourth Revision of Original Sheet No. 1

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LTOD Large Time-of-Day Service	21	01-28-10
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CSR3 Curtailable Service Rider 3	52	02-06-09
LRI Load Reduction Incentive Rider	53	08-01-06
SQF Small Capacity Cogeneration Qualifying Facilities	55	06-30-08
LQF Large Capacity Cogeneration Qualifying Facilities	56	04-17-99
NMS Net Metering Service	57	08-17-09
EF Excess Facilities	60	02-06-09
RC Redundant Capacity	61	02-06-09
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<b>SECTION 4 – Adjustment Clauses</b>		
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DSM Demand-Side Management Cost Recovery Mechanism	86	12-30-09
ECR Environmental Cost Recovery Surcharge	87	02-06-09
FF Franchise Fee Rider	90	10-16-03
ST School Tax	91	02-06-09
HEA Home Energy Assistance Program	92	02-06-09

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**Date of Issue: December 22, 2009**

**Date Effective: January 28, 2010**

**Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky**

*Lonnie E. Bellar*

*Brent Kirtley*

**1/28/2010**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Kentucky Utilities Company

P.S.C. No. 14, Fourth Revision of Original Sheet No. 1  
 Canceling P.S.C. No. 14, Third Revision of Original Sheet No. 1

GENERAL INDEX		
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LRI Load Reduction Incentive Rider	53	08-01-06
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KWH Kilowatt-Hours Consumed By Lighting Unit	67	02-06-09
GER Green Energy Riders	70	05-31-07
BDR Brownfield Development Rider	71	03-07-08
<b>SECTION 3 – Pilot Programs</b>		
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FF Franchise Fee Rider	90	10-16-03
ST School Tax	91	12/30/2008
HEA Home Energy Assistance Program	92	02-06-09

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PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE 10-16-03  
 PURSUANT TO 027 KAR 5:011  
 SECTION 9 (1)

By *[Signature]*  
 Executive Director

Date of Issue: November 30, 2009

Date Effective: December 30, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and R

*[Signature: Lonnie E. Bellar]*

<b>GENERAL INDEX</b>			
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ECR	Environmental Cost Recovery Surcharge	87	08-01-10
FF	Franchise Fee Rider	90	10-16-03
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C12/30/10

Date of Issue: August 6, 2010  
 Date Effective: August 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>8/1/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 1.1  
 Canceling P.S.C. No. 15, Original Sheet No. 1.1

<b>GENERAL INDEX</b>			
<b>Standard Electric Rate Schedules – Terms and Conditions</b>			
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LEV	Low Emission Vehicle Rider	79	08-01-10
<b>SECTION 4 – Adjustment Clauses</b>			
FAC	Fuel Adjustment Clause	85	06-29-09
DSM	Demand-Side Management Cost Recovery Mechanism	86	12-30-10
ECR	Environmental Cost Recovery Surcharge	87	08-01-10
FF	Franchise Fee Rider	90	10-16-03
ST	School Tax	91	08-01-10
HEA	Home Energy Assistance Program	92	02-06-09
<b>SECTION 5 – Terms and Conditions</b>			
	Customer Bill of Rights	95	08-01-10
	General	96	02-06-09
	Customer Responsibilities	97	08-01-10
	Company Responsibilities	98	02-06-09
	Character of Service	99	08-01-10
	Special Terms and Conditions Applicable to Rate RS	100	02-06-09
	Billing	101	08-01-10
	Deposits	102	08-01-10
	Budget Payment Plan	103	08-01-10
	Bill Format	104	08-01-10
	Discontinuance of Service	105	08-01-10
	Line Extension Plan	106	08-01-10
	Energy Curtailment and Restoration Procedures	107	08-01-10

C 12/30/10

Date of Issue: November 29, 2010  
 Date Effective: December 30, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
<b>EFFECTIVE 12/30/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 1.1  
Canceling P.S.C. No. 14, Original Sheet No. 1.1

## GENERAL INDEX

### Standard Electric Rate Schedules – Terms and Conditions

<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
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Customer Responsibilities	97	02-06-09
Company Responsibilities	98	02-06-09
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Billing	101	02-06-09
Deposits	102	02-06-09
Budget Payment Plan	103	02-06-09
Bill Format	104	02-06-09
Discontinuance of Service	105	02-06-09
Line Extension Plan	106	12-30-09
Energy Curtailment and Restoration Procedures	107	01-08-07

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**CANCELLED**  
**AUG 01 2010**  
KENTUCKY  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
12/30/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: November 30, 2009

Date Effective: December 30, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By

*[Signature]*  
Executive Director

*[Signature: Lonnie E. Bellar]*

# Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 5  
Canceling P.S.C. No. 14, First Revision of Original Sheet No. 5

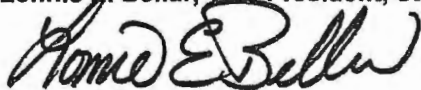
Standard Rate	RS
<b>Residential Service</b>	
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> Available for single phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff. Three phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of July 1, 2004.	
<b>RATE</b>	
Customer Charge:	\$5.00 per month
Plus an Energy Charge of:	\$0.06424 per kWh
<b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92
<b>MINIMUM CHARGE</b> The Customer Charge shall be the minimum charge.	
<b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill.	
<b>LATE PAYMENT CHARGE</b> If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
<b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.	

**CANCELLED**  
**AUG 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Date of Issue: December 22, 2009

Date Effective: January 28, 2010

Issued By: Lonnie F. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/28/2010 PURSUANT TO 007 KAR 007.01 SECTION 9 (1)

Issued By Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 5  
Canceling P.S.C. No. 14, Original Sheet No. 5

Standard Rate	RS
<b>Residential Service</b>	
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> Available for single phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff. Three phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of July 1, 2004.	
<b>RATE</b>	
Customer Charge:	\$5.00 per month
Plus an Energy Charge of:	\$0.05879 per kWh
<b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92
<b>MINIMUM CHARGE</b> The Customer Charge shall be the minimum charge.	
<b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill.	
<b>LATE PAYMENT CHARGE</b> If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
<b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.	

*C1/28/10*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/29/2009  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

By *[Signature]* tucky  
Executive Director

Date of Issue: June 10, 2009  
Date Effective: With Bills Rendered On and After June 29, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and I

*[Signature: Lonnie E. Bellar]*

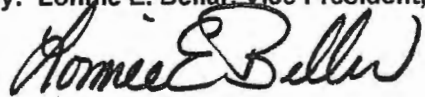
# Kentucky Utilities Company

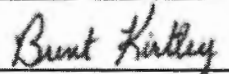
P.S.C. No. 14, Second Revision of Original Sheet No. 7  
Canceling P.S.C. No. 14, First Revision of Original Sheet No. 7

Standard Rate	VFD										
<b>Volunteer Fire Department Service</b>											
<b>APPLICABLE</b> In all territory served.											
<b>AVAILABILITY OF SERVICE</b> Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.											
<b>DEFINITION</b> To be eligible for this rate a volunteer fire department is defined as: <ol style="list-style-type: none"><li>1) having at least 12 members and a chief,</li><li>2) having at least one fire fighting apparatus, and</li><li>3) half the members must be volunteers</li></ol>											
<b>RATE</b> Customer Charge: \$5.00 per month  Plus an Energy Charge of: \$0.06424 per kWh											
<b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with: <table border="0" style="width: 100%;"><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Demand-Side Management Cost Recovery Mechanism</td><td>Sheet No. 86</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
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School Tax	Sheet No. 91										
<b>MINIMUM CHARGE</b> The Customer Charge shall be the minimum charge.											
<b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill.											
<b>LATE PAYMENT CHARGE</b> If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.											
<b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.											

**CANCELLED**  
**AUG 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Date of Issue: December 22, 2009  
Date Effective: January 28, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

1/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued By Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 7  
Canceling P.S.C. No. 14, Original Sheet No. 7

Standard Rate	VFD										
<b>Volunteer Fire Department Service</b>											
<b>APPLICABLE</b> In all territory served.											
<b>AVAILABILITY OF SERVICE</b> Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.											
<b>DEFINITION</b> To be eligible for this rate a volunteer fire department is defined as: <ul style="list-style-type: none"><li>1) having at least 12 members and a chief,</li><li>2) having at least one fire fighting apparatus, and</li><li>3) half the members must be volunteers</li></ul>											
<b>RATE</b> Customer Charge: \$5.00 per month  Plus an Energy Charge of: \$0.05879 per kWh											
<b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with: <table><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Demand-Side Management Cost Recovery Mechanism</td><td>Sheet No. 86</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
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Franchise Fee Rider	Sheet No. 90										
School Tax	Sheet No. 91										
<b>MINIMUM CHARGE</b> The Customer Charge shall be the minimum charge.											
<b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill. <span style="color: red; font-size: 1.2em;">C1/28/10</span>											
<b>LATE PAYMENT CHARGE</b> If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.											
<b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.											

Date of Issue: June 10, 2009  
Date Effective: With Bills Rendered On and After June 29, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and F

*Lonnie E. Bellar*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/29/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

tucky

By *[Signature]*  
Executive Director

# Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 10  
Canceling P.S.C. No. 14, First Revision of Original Sheet No. 10

Standard Rate	GS										
General Service Rate											
<b>APPLICABLE</b> In all territory served.											
<b>AVAILABILITY OF SERVICE</b> To general lighting and small power loads for secondary service.  Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. 13, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule.											
<b>RATE</b> Customer Charge: \$10.00 per month for single-phase service \$10.00 per month for three-phase service  Plus an Energy Charge of: \$0.07486 per kWh											
<b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:  <table><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Demand-Side Management Cost Recovery Mechanism</td><td>Sheet No. 86</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
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<b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.											

**CANCELLED**  
**AUG 01 2010**  
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: December 22, 2009  
Date Effective: January 28, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*


Issued By Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

# Kentucky Utilities Company

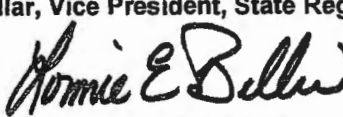
P.S.C. No. 14, First Revision of Original Sheet No. 10  
Canceling P.S.C. No. 14, Original Sheet No. 10

Standard Rate	GS										
General Service Rate											
<b>APPLICABLE</b> In all territory served.											
<b>AVAILABILITY OF SERVICE</b> To general lighting and small power loads for secondary service.  Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. 13, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule.											
<b>RATE</b> Customer Charge: \$10.00 per month for single-phase service \$10.00 per month for three-phase service  Plus an Energy Charge of: \$0.06844 per kWh											
<b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:  <table><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Demand-Side Management Cost Recovery Mechanism</td><td>Sheet No. 86</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
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Demand-Side Management Cost Recovery Mechanism	Sheet No. 86										
Environmental Cost Recovery Surcharge	Sheet No. 87										
Franchise Fee Rider	Sheet No. 90										
School Tax	Sheet No. 91										
<b>MINIMUM CHARGE</b> The Customer Charge shall be the minimum charge.											
<b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill. <span style="color: red; font-size: 1.5em;">C1/28/10</span>											
<b>LATE PAYMENT CHARGE</b> If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.											
<b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.											

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**  
EFFECTIVE  
6/29/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By  Executive Director

Date of Issue: June 10, 2009  
Date Effective: With Bills Rendered On and After June 29, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Administration, Kentucky



Issued By Authority of an Order of the KPSC in Case No. 2008-00520 dated June 3, 2009



# Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 12  
Canceling P.S.C. No. 14, First Revision of Original Sheet No. 12

**Standard Rate**

**A.E.S.**

**All Electric School**

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the Customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers and is restricted to those customers receiving service as of the effective date when this schedule is approved by the Public Service Commission.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

## RATE

All kilowatt-hours: \$0.06173 per kWh

**CANCELLED**  
**AUG 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause  
Environmental Cost Recovery Surcharge  
Franchise Fee Rider  
School Tax

Sheet No. 85  
Sheet No. 87  
Sheet No. 90  
Sheet No. 91

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

**1/28/2010**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: December 22, 2009

Date Effective: January 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

Issued By Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 12  
Canceling P.S.C. No. 14, Original Sheet No. 12

**Standard Rate**

**A.E.S.**

**All Electric School**

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the Customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers and is restricted to those customers receiving service as of the effective date when this schedule is approved by the Public Service Commission.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

## RATE

All kilowatt-hours: \$0.05682 per kWh

*C1/28/10*

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause,  
Environmental Cost Recovery Surcharge  
Franchise Fee Rider  
School Tax

Sheet No. 85  
Sheet No. 87  
Sheet No. 90  
Sheet No. 91

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/29/2009

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Date of Issue: June 10, 2009

Date Effective: With Bills Rendered On and After June 29, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

itucky

*Lonnie E. Bellar*

By

*J. D. Brown*

Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2008-00520 dated June 3, 2009

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 12.1  
Canceling P.S.C. No. 14, Original Sheet No. 12.1

Standard Rate	A.E.S.
<b>All Electric School</b>	
<p><b>MINIMUM CHARGE</b> An Annual Minimum Charge of \$22.24 per kW for all connected equipment, except air-conditioning and other individual equipment of one (1) kW or less, but not less than \$222.40 per year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount bases on the rate schedule will be applied as a credit on billings for energy used during the contract year.</p>	
<p><b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill.</p>	
<p><b>LATE PAYMENT CHARGE</b> If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.</p>	

**CANCELLED**  
**AUG 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kirtley</i>
EFFECTIVE <b>1/28/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 24, 2010

Date Effective: January 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 12.1

Standard Rate

A.E.S.

All Electric School

### MINIMUM CHARGE

An Annual Minimum Charge of \$20.47 per kW for all connected equipment, except air-conditioning and other individual equipment of one (1) kW or less, but not less than \$204.70 per year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount bases on the rate schedule will be applied as a credit on billings for energy used during the contract year.

### DUE DATE OF BILL

Customer's payment will be due within twelve (12) days from date of bill.

### LATE PAYMENT CHARGE

If full payment is not received within three (3) days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.

C1/28/10

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *[Signature]* Kentucky  
Executive Director

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009

# Kentucky Utilities Company

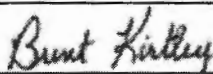
P.S.C. No. 14, Second Revision of Original Sheet No. 15  
 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 15

Standard Rate	PS Power Service	
<b>APPLICABLE</b>		
In all territory served.		
<b>AVAILABILITY OF SERVICE</b>		
This rate schedule is available for secondary or primary service.		
Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under PSC 13, Fourth Revision of Original Sheet No. 20, Large Power Service, or Fourth Revision of Original Sheet No. 30, Mine Power Service, as of February 6, 2009, with loads not meeting this criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.		
<b>RATE</b>		
Customer Charge per month:	Secondary \$75.00	Primary \$75.00
Plus an Energy Charge per kWh of:	\$ 0.03386	\$ 0.03386
Plus a Maximum Load Charge per kW of:	\$ 9.42	\$ 9.03
<b>ADJUSTMENT CLAUSES</b>		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause		Sheet No. 85
Demand-Side Management Cost Recovery Mechanism		Sheet No. 86
Environmental Cost Recovery Surcharge		Sheet No. 87
Franchise Fee Rider		Sheet No. 90
School Tax		Sheet No. 91
<b>DETERMINATION OF MAXIMUM LOAD</b>		
The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the month.		
Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent of the applicable kW charge.		
In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)		
Adjusted Maximum kW Load for Billing Purposes =	$\frac{\text{Maximum Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$	

**CANCELLED**  
**AUG 01 2010**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
 Brent Kirtley Director
TARIFF BRANCH
1/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 15  
 Canceling P.S.C. No. 14, Original Sheet No. 15

<b>Standard Rate</b>	<b>PS</b>
<b>Power Service</b>	

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

This rate schedule is available for secondary or primary service.

Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under PSC 13, Fourth Revision of Original Sheet No. 20, Large Power Service, or Fourth Revision of Original Sheet No. 30, Mine Power Service, as of February 6, 2009, with loads not meeting this criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.

**RATE**

	Secondary	Primary
Customer Charge per month:	\$75.00	\$75.00
Plus an Energy Charge per kWh of:	\$ 0.03386	\$ 0.03386
Plus a Maximum Load Charge per kW of:	\$ 7.65	\$ 7.26

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

**DETERMINATION OF MAXIMUM LOAD**

The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the month.

Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent of the applicable kW charge.

In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula:  
 (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

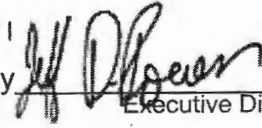
$$\text{Adjusted Maximum kW Load for Billing Purposes} = \frac{\text{Maximum Load Measured} \times 100\%}{\text{Power Factor (in percent)}}$$

C1/28/10

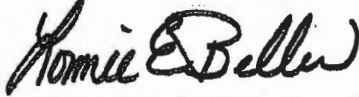
**PUBLIC SERVICE COMMISSION**

OFFICE OF REGULATORY AFFAIRS  
 6/29/2009

PURSUANT TO 807 KAR 5.011  
 SECTION 9 (1)

By   
 Executive Director

Date of Issue: June 10, 2009  
 Date Effective: With Bills Rendered On and After June 29, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Administration



# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 15.1  
Canceling P.S.C. No. 14, Original Sheet No. 15.1

Standard Rate

PS

Power Service

## MINIMUM ANNUAL CHARGE

Service under this schedule is subject to an annual minimum of \$113.04 per kilowatt for secondary delivery and \$108.36 per kilowatt for primary delivery for each yearly period based on the greatest of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly maximum load during such yearly period;
- (b) The contract capacity, based on the expected maximum kW demand upon the system;
- (c) 60 percent of the kW capacity of facilities specified by the customer;
- (d) Secondary delivery, \$1,130.40 per year; Primary delivery, \$2,709.00 per year; or
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year. A new customer or an existing customer having made a permanent change in the operation of electrical equipment that materially affects the use in kilowatt-hours and/or use in kilowatts of maximum load will be given an opportunity to determine new service requirements in order to select the most favorable contract year period and rate applicable.

## DUE DATE OF BILL

Customer's payment will be due within twelve (12) days from date of bill.

## LATE PAYMENT CHARGE

If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

## TERM OF CONTRACT

For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.

## TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

**CANCELLED**  
**AUG 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

1/28/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 24, 2010

Date Effective: January 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

Issued by Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

Standard Rate

PS

Power Service

**MINIMUM ANNUAL CHARGE**

Service under this schedule is subject to an annual minimum of \$91.80 per kilowatt for secondary delivery and \$87.12 per kilowatt for primary delivery for each yearly period based on the greatest of (a), (b), (c), (d), or (e) as follows:

- (a) The highest monthly maximum load during such yearly period;
- (b) The contract capacity, based on the expected maximum kW demand upon the system;
- (c) 60 percent of the kW capacity of facilities specified by the customer;
- (d) Secondary delivery, \$918.00 per year; Primary delivery, \$2,178.00 per year; or
- (e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year. A new customer or an existing customer having made a permanent change in the operation of electrical equipment that materially affects the use in kilowatt-hours and/or use in kilowatts of maximum load will be given an opportunity to determine new service requirements in order to select the most favorable contract year period and rate applicable.

**DUE DATE OF BILL**

Customer's payment will be due within twelve (12) days from date of bill.

**LATE PAYMENT CHARGE**

If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

**TERM OF CONTRACT**

For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.

**TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto.

C 1/28/10

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 2/6/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and I

By *[Signature]* Kentucky  
 Executive Director

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# Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 20  
 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 20

Standard Rate	TOD	
	Time-of-Day Service	
<b>APPLICABLE</b>		
In all territory served.		
<b>AVAILABILITY OF SERVICE</b>		
This schedule is available for secondary or primary service. Service under this schedule will be limited to minimum average loads of 250kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.		
<b>RATE</b>		
Customer Charge per month:	<u>Secondary</u> \$ 90.00	<u>Primary</u> \$120.00
Plus an Energy Charge per kWh of:	\$ 0.03386	\$ 0.03386
Plus a Maximum Load Charge per kW of:		
On-Peak Demand.....	\$ 7.37	\$ 6.98
Off-Peak Demand.....	\$ 2.25	\$ 2.25
<b>ADJUSTMENT CLAUSES</b>		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause		Sheet No. 85
Demand-Side Management Cost Recovery Mechanism		Sheet No. 86
Environmental Cost Recovery Surcharge		Sheet No. 87
Franchise Fee Rider		Sheet No. 90
School Tax		Sheet No. 91
<div style="border: 2px solid red; padding: 5px; display: inline-block; color: red; font-weight: bold;">                     CANCELLED                      AUG 01 2010                      KENTUCKY                      SERVICE COMMISSION                 </div>		
<b>DETERMINATION OF MAXIMUM LOAD</b>		
The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.		
Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent, at the applicable kW charge.		
In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)		
$\text{Adjusted Maximum kW Load for Billing Purposes} = \frac{\text{Maximum kW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$		

Date of Issue: December 22, 2009

Date Effective: January 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEBOEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EXECUTIVE DIRECTOR
1/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 20  
 Canceling P.S.C. No. 14, Original Sheet No. 20

<b>Standard Rate</b>	<b>TOD</b>
<b>Time-of-Day Service</b>	

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

This schedule is available for secondary or primary service. Service under this schedule will be limited to minimum average loads of 250kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.

**RATE**

	<u>Secondary</u>	<u>Primary</u>
Customer Charge per month:	\$ 90.00	\$120.00
Plus an Energy Charge per kWh of:	\$ 0.03386	\$ 0.03386
Plus a Maximum Load Charge per kW of:		
On-Peak Demand.....	\$ 6.39	\$ 6.00
Off-Peak Demand.....	\$ 1.27	\$ 1.27

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

**DETERMINATION OF MAXIMUM LOAD**

The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent, at the applicable kW charge.

In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula:  
 (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

Adjusted Maximum kW Load for Billing Purposes =  $\frac{\text{Maximum kW Load Measured} \times 90\%}{\text{Power Factor (in Percent)}}$

C1/28/10

Date of Issue: June 10, 2009  
 Date Effective: With Bills Rendered On and After June 29, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and I

*Lonnie E. Bellar*

**PUBLIC SERVICE COMMISSION**  
 OF KENTUCKY  
 EFFECTIVE  
 6/29/2009

PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

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By *[Signature]*  
 Executive Director

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 20.1  
 Canceling P.S.C. No. 14, Original Sheet No. 20.1

Standard Rate	TOD Time-of-Day Service
<p><b>RATING PERIODS</b>                      The rating periods applicable to the Maximum Load charges shall be as follows:</p> <p>On-Peak Period during Summer Billing Months of June through September is defined as weekdays from 10:00 a.m. to 9:00 p.m., Eastern Standard Time, throughout Company's service area</p> <p>On-Peak Period during Winter Billing Months of October through May is defined as weekdays from 8:00 a.m. to 10:00 p.m., Eastern Standard Time, throughout Company's service area.</p> <p>Off-Peak Period – All hours Monday through Friday not included above, plus all hours of Saturday and Sunday.</p>	
<p><b>MINIMUM ANNUAL CHARGE</b>                      Service under this schedule is subject to an annual minimum of \$88.44 per kilowatt for secondary and \$83.76 per kilowatt for primary on-peak delivery for each yearly period based on the greatest of (a), (b), (c), (d), or (e) as follows:</p> <ul style="list-style-type: none"> <li>(a) The highest monthly on-peak maximum load during such yearly period;</li> <li>(b) The contract capacity, based on the expected maximum kW demand upon the system;</li> <li>(c) Sixty percent of the kW capacity of facilities specified by the customer;</li> <li>(d) Secondary delivery, \$884.40 per year; Primary delivery, \$2,094.00 per year; or</li> <li>(e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.</li> </ul> <p>Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.</p>	
<p><b>DUE DATE OF BILL</b>                      Customer's payment will be due within twelve (12) days from date of bill.</p>	
<p><b>LATE PAYMENT CHARGE</b>                      If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p>	
<p><b>TERM OF CONTRACT</b>                      Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.</p>	
<p><b>TERMS AND CONDITIONS</b>                      Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

**CANCELLED**  
**AUG 01 2010**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: February 24, 2010  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kinley</i>
EFFECTIVE <b>1/28/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Kentucky Utilities Company

P.S.C. 14, Original Sheet No. 20.1

Standard Rate	TOD
Time-of-Day Service	
<b>RATING PERIODS</b>	
The rating periods applicable to the Maximum Load charges shall be as follows:	
On-Peak Period during Summer Billing Months of June through September is defined as weekdays from 10:00 a.m. to 9:00 p.m., Eastern Standard Time, throughout Company's service area	
On-Peak Period during Winter Billing Months of October through May is defined as weekdays from 8:00 a.m. to 10:00 p.m., Eastern Standard Time, throughout Company's service area.	
Off-Peak Period - All hours Monday through Friday not included above, plus all hours of Saturday and Sunday.	
<b>MINIMUM ANNUAL CHARGE</b>	
Service under this schedule is subject to an annual minimum of \$76.68 per kilowatt for secondary and \$72.00 per kilowatt for primary on-peak delivery for each yearly period based on the greatest of (a), (b), (c), (d), or (e) as follows:	
<ul style="list-style-type: none"><li>(a) The highest monthly on-peak maximum load during such yearly period;</li><li>(b) The contract capacity, based on the expected maximum kW demand upon the system;</li><li>(c) Sixty percent of the kW capacity of facilities specified by the customer;</li><li>(d) Secondary delivery, \$918.00 per year; Primary delivery, \$2,178.00 per year; or</li><li>(e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.</li></ul>	
Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.	
<b>DUE DATE OF BILL</b>	C/128/10
Customer's payment will be due within twelve (12) days from date of bill.	
<b>LATE PAYMENT CHARGE</b>	
If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
<b>TERM OF CONTRACT</b>	
Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.	
<b>TERMS AND CONDITIONS</b>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>
Service will be furnished under Company's Terms and Conditions applicable hereto.	

Date of issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *Lonnie E. Bellar* *W. D. Brown*  
Executive Director

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# Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 21  
 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 21

Standard Rate	LTOD
Large Time-of-Day Service	
<b>APPLICABLE</b>	
In all territory served	
<b>AVAILABILITY OF SERVICE</b>	
This schedule is available for primary service. Service under this schedule will be limited to minimum average loads of 5,000kW and maximum average loads not exceeding 50,000 kW. Customers with new or increased load requirements that exceed 50,000 kW will have a rate developed based upon their electrical characteristics. Customers initiating service on this rate whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.	
<b>RATE</b>	
Customer Charge per month:	\$120.00
Plus an Energy Charge per kWh of:	\$ 0.03386
Plus a Maximum Load Charge per kW of:	
On-Peak Demand	\$ 6.07
Off-Peak Demand	\$ 2.22
<b>ADJUSTMENT CLAUSES</b>	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
<b>DETERMINATION OF MAXIMUM LOAD</b>	
The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.	
Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent, at the applicable kW charge.	
In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)	
$\text{Adjusted Maximum kW Load for Billing Purposes} = \text{Maximum kW Load Measured} \times 90\% \times \text{Power Factor in Belts}$	

**CANCELLED**  
**AUG 01 2010**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

KENTUCKY  
 PUBLIC SERVICE COMMISSION  
 JEFF BEROUEN  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH

*Bunt Kirtley*

**1/28/2010**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 21  
 Canceling P.S.C. No. 14, Original Sheet No. 21

Standard Rate	LTOD
Large Time-of-Day Service	
<b>APPLICABLE</b>	
In all territory served	
<b>AVAILABILITY OF SERVICE</b>	
This schedule is available for primary service. Service under this schedule will be limited to minimum average loads of 5,000kW and maximum average loads not exceeding 50,000 kW. Customers with new or increased load requirements that exceed 50,000 kW will have a rate developed based upon their electrical characteristics. Customers initiating service on this rate whose load characteristics subsequently do not meet this criteria will be billed on the appropriate rate.	
<b>RATE</b>	
Customer Charge per month:	\$120.00
Plus an Energy Charge per kWh of:	\$ 0.03386
Plus a Maximum Load Charge per kW of:	
On-Peak Demand	\$ 5.12
Off-Peak Demand	\$ 1.27
<i>C1/28/10</i>	
<b>ADJUSTMENT CLAUSES</b>	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
<b>DETERMINATION OF MAXIMUM LOAD</b>	
The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.	
Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent, at the applicable kW charge.	
In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)	
$\text{Adjusted Maximum kW Load for Billing Purposes} = \frac{\text{Maximum kW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$	

Date of Issue: June 10, 2009  
 Date Effective: With Bills Rendered On and After June 29, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and F

*Lonnie E. Bellar*

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/29/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

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By *[Signature]*  
 Executive Director

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 21.1  
Canceling P.S.C. No. 14, Original Sheet No. 21.1

Standard Rate	LTOD
<b>Large Time-of-Day Service</b>	
<b>RATING PERIODS</b> The rating periods applicable to the Maximum Load charges shall be as follows:  On-Peak Period during Summer Billing Months of June through September is defined as weekdays from 10:00 a.m. to 9:00 p.m., Eastern Standard Time, throughout Company's service area  On-Peak Period during Winter Billing Months of October through May is defined as weekdays from 8:00 a.m. to 10:00 p.m., Eastern Standard Time, throughout Company's service area.  Off-Peak Period – All hours Monday through Friday not included above, plus all hours of Saturday and Sunday.	
<b>MINIMUM ANNUAL CHARGE</b> Service under this schedule is subject to an annual minimum of \$72.84 per kilowatt for primary on-peak delivery for each yearly period based on the greatest of (a), (b), (c), (d), or (e) as follows: <ul style="list-style-type: none"><li>(a) The highest monthly on-peak maximum load during such yearly period;</li><li>(b) The contract capacity, based on the expected on-peak maximum kW demand upon the system;</li><li>(c) Sixty percent of the kW capacity of facilities specified by the customer;</li><li>(d) Primary delivery, \$364,200 per year; or</li><li>(e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.</li></ul> Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.	
<b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill.	
<b>LATE PAYMENT CHARGE</b> If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
<b>TERM OF CONTRACT</b> Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party ninety (90) days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.	
<b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.	

**CANCELLED**  
**AUG 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 4/28/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 24, 2010  
Date Effective: January 28, 2010  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

# Kentucky Utilities Company

P.S.C. 14, Original Sheet No. 21.1

Standard Rate	LTOD
Large Time-of-Day Service	
<b>RATING PERIODS</b>	
The rating periods applicable to the Maximum Load charges shall be as follows:	
On-Peak Period during Summer Billing Months of June through September is defined as weekdays from 10:00 a.m. to 9:00 p.m., Eastern Standard Time, throughout Company's service area	
On-Peak Period during Winter Billing Months of October through May is defined as weekdays from 8:00 a.m. to 10:00 p.m., Eastern Standard Time, throughout Company's service area.	
Off-Peak Period - All hours Monday through Friday not included above, plus all hours of Saturday and Sunday.	
<b>MINIMUM ANNUAL CHARGE</b>	
Service under this schedule is subject to an annual minimum of \$61.44 per kilowatt for primary on-peak delivery for each yearly period based on the greatest of (a), (b), (c), (d), or (e) as follows:	
<ul style="list-style-type: none"><li>(a) The highest monthly on-peak maximum load during such yearly period;</li><li>(b) The contract capacity, based on the expected on-peak maximum kW demand upon the system;</li><li>(c) Sixty percent of the kW capacity of facilities specified by the customer;</li><li>(d) Primary delivery, \$307,200 per year; or</li><li>(e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.</li></ul>	
Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.	
<b>DUE DATE OF BILL</b>	
Customer's payment will be due within twelve (12) days from date of bill. <span style="color: red; font-size: 1.2em;">C/28/10</span>	
<b>LATE PAYMENT CHARGE</b>	
If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
<b>TERM OF CONTRACT</b>	
Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party ninety (90) days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.	
<b>TERMS AND CONDITIONS</b>	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/6/2009

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009  
Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and  
By W. D. Osborn Kentucky  
Executive Director



# Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 25  
 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 25

Standard Rate	RTS
Retail Transmission Service	
<b>APPLICABLE</b>	
In all territory served.	
<b>AVAILABILITY OF SERVICE</b>	
This schedule is available for transmission service. Service under this schedule will be limited to maximum average loads not exceeding 50,000 kVA. Customers with new or increased load requirements that exceed 50,000 kVA will have rate developed based upon their electrical characteristics.	
<b>RATE</b>	
Customer Charge per month:	<u>Transmission</u> \$120.00
Plus an Energy Charge per kWh of:	\$ 0.03386
Plus a Maximum Load Charge per kVA of:	
On-Peak Demand	\$ 5.18
Off-Peak Demand	\$ 1.92
<b>ADJUSTMENT CLAUSES</b>	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
<b>DETERMINATION OF MAXIMUM LOAD</b>	
The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.	
<b>RATING PERIODS</b>	
The rating periods applicable to the Maximum Load charges shall be as follows:	
On-Peak Period during Summer Billing Months of June through September is defined as weekdays from 10:00 a.m. to 9:00 p.m., Eastern Standard Time, throughout Company's service area	
On-Peak Period during Winter Billing Months of October through May is defined as weekdays from 8:00 a.m. to 10:00 p.m., Eastern Standard Time, throughout Company's service area.	
Off-Peak Period – All hours Monday through Friday not included above, plus all hours of Saturday and Sunday.	

CANCELLED  
 AUG 01 2010  
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY  
 PUBLIC SERVICE COMMISSION  
**JEFF R. DEROUEN**  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH

**Date of Issue:** December 22, 2009  
**Date Effective:** January 28, 2010  
**Issued By:** Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Brent Kirtley

**1/28/2010**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 25  
 Canceling P.S.C. No. 14, Original Sheet No. 25

<b>Standard Rate</b>	<b>RTS</b>
<b>Retail Transmission Service</b>	

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

This schedule is available for transmission service. Service under this schedule will be limited to maximum average loads not exceeding 50,000 kVA. Customers with new or increased load requirements that exceed 50,000 kVA will have rate developed based upon their electrical characteristics.

**RATE**

Customer Charge per month:	<u>Transmission</u> \$120.00
Plus an Energy Charge per kWh of:	\$ 0.03386
Plus a Maximum Load Charge per kVA of:	
On-Peak Demand	\$ 4.39
Off-Peak Demand	\$ 1.13

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

**DETERMINATION OF MAXIMUM LOAD**

The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

**RATING PERIODS**

The rating periods applicable to the Maximum Load charges shall be as follows:

On-Peak Period during Summer Billing Months of June through September is defined as weekdays from 10:00 a.m. to 9:00 p.m., Eastern Standard Time, throughout Company's service area

On-Peak Period during Winter Billing Months of October through May is defined as weekdays from 8:00 a.m. to 10:00 p.m., Eastern Standard Time, throughout Company's service area.

Off-Peak Period - All hours Monday through Friday not included above, and all hours of Saturday and Sunday.

C1/28/10

Date of Issue: June 10, 2009  
 Date Effective: With Bills Rendered On and After June 29, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and I

*Lonnie E. Bellar*

**PUBLIC SERVICE COMMISSION**  
 EFFECTIVE  
 6/29/2009  
 PURSUANT TO 807 KAR 5.011  
 SECTION 9 (1)

By *[Signature]*  
 Executive Director

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 25.1  
Canceling P.S.C. No. 14, Original Sheet No. 25.1

Standard Rate

RTS

## Retail Transmission Service

### MINIMUM ANNUAL CHARGE

Service under this schedule is subject to an annual minimum of \$62.16 per kVA for transmission on-peak delivery for each yearly period based on the greater of (a), (b), (c), or (d), as follows:

- (a) The highest monthly on-peak load during such yearly period;
- (b) The contract capacity, based on the expected on-peak maximum kW demand upon the system;
- (c) Sixty percent of the kW capacity of facilities specified by the customer; or
- (d) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

### DUE DATE OF BILL

Customer's payment will be due within twelve (12) days from date of bill.

### LATE PAYMENT CHARGE

If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

### TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year and for yearly periods thereafter until terminated by either party giving written notice to the other party ninety (90) days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

**CANCELLED**

**AUG 01 2010**

KENTUCKY PUBLIC  
SERVICE COMMISSION

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

Date of Issue: February 24, 2010

Date Effective: January 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, KY

*Lonnie E. Bellar*

1/28/2010  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate

RTS

Retail Transmission Service

N

**MINIMUM ANNUAL CHARGE**

Service under this schedule is subject to an annual minimum of \$52.68 per kVA for transmission on-peak delivery for each yearly period based on the greater of (a), (b), (c), or (d), as follows:

- (a) The highest monthly on-peak load during such yearly period;
- (b) The contract capacity, based on the expected on-peak maximum kW demand upon the system;
- (c) Sixty percent of the kW capacity of facilities specified by the customer; or
- (d) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

**DUE DATE OF BILL**

Customer's payment will be due within twelve (12) days from date of bill.

**LATE PAYMENT CHARGE**

If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

**TERM OF CONTRACT**

Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year and for yearly periods thereafter until terminated by either party giving written notice to the other party ninety (90) days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

**TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto.

C1/28/10

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 2/6/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *[Signature]* Kentucky  
 Executive Director

*[Signature]*

# Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 30  
 Canceling P. S. C. No. 14, First Revision of Original Sheet No. 30

Standard Rate	IS	
	Industrial Service	
<b>APPLICABLE</b>		
In all territory served.		
<b>AVAILABILITY OF SERVICE</b>		
Available for three-phase delivery to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Industrial Service Rate IS schedule of Louisville Gas and Electric Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as large industrial time-of-day if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.		
Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as large industrial time-of-day and not served on another standard rate schedule as of July 1, 2004.		
<b>BASE RATE</b>		
Customer Charge:	\$120.00 per month	
Energy Charge of:	<u>Primary</u>	<u>Transmission</u>
Per monthly billing period	\$0.03386 per kWh	\$0.02930 per kWh
Plus a Demand Charge of:		
Per monthly billing period		
Standard Load Charges:		
On-Peak	\$5.23 per kVA	\$5.02 per kVA
Off-Peak	\$1.37 per kVA	\$1.37 per kVA
Where the monthly Standard On-Peak billing and Off-Peak billing are the greater of the applicable charge per kVA times:		
a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for each peak period in the monthly billing period; b) 60% of the maximum metered standard demand, as determined in (a) above, for each peak period in the preceding eleven (11) monthly billing periods; c) 60% of the contract capacity based on the expected maximum demand upon the system; or d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities.		
Plus Fluctuating Load Charges:		
On-Peak	\$2.73 per kVA	\$2.73 per kVA
Off-Peak	\$0.81 per kVA	\$0.81 per kVA

**CANCELLED**  
**AUG 01 2010**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

KENTUCKY  
 PUBLIC SERVICE COMMISSION  
**JEFF R. DEROUEN**  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH

**Date of Issue: December 22, 2009**  
**Date Effective: January 28, 2010**  
**Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky**

*Lonnie E. Bellar*

*Brent Kirtley*

**1/28/2010**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued By Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 30  
 Canceling P. S. C. No. 14, Original Sheet No. 30

Standard Rate	IS	
Industrial Service		
<b>APPLICABLE</b>		
In all territory served.		
<b>AVAILABILITY OF SERVICE</b>		
Available for three-phase delivery to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Industrial Service Rate IS schedule of Louisville Gas and Electric Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as large industrial time-of-day if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.		
Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as large industrial time-of-day and not served on another standard rate schedule as of July 1, 2004.		
<b>BASE RATE</b>		
Customer Charge:	\$120.00 per month	
Energy Charge of:	<u>Primary</u>	<u>Transmission</u>
Per monthly billing period	\$0.03386 per kWh	\$0.02930 per kWh
Plus a Demand Charge of:		
Per monthly billing period		
Standard Load Charges:		
On-Peak	\$4.79 per kVA	\$4.58 per kVA
Off-Peak	\$0.93 per kVA	\$0.93 per kVA
Where the monthly Standard On-Peak billing and Off-Peak billing are the greater of the applicable charge per kVA times:		
a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for each peak period in the monthly billing period; b) 60% of the maximum metered standard demand, as determined in (a) above, for each peak period in the preceding eleven (11) monthly billing periods; c) 60% of the contract capacity based on the expected maximum demand upon the system; or d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities.		
Plus Fluctuating Load Charges:		
On-Peak	\$2.29 per kVA	\$2.20 per kVA
Off-Peak	\$0.37 per kVA	\$0.37 per kVA

C1/28/10

Date of Issue: June 10, 2009  
 Date Effective: With Bills Rendered On and After June 29, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and

*Lonnie E. Bellar*

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/29/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By *H. D. Brown* itucky  
 Executive Director

**Standard Rate**

**IS**

**Industrial Service**

Where the monthly Fluctuating On-Peak billing and Off-Peak billing are the greater of the applicable charge per kVA times:

- e) the maximum metered fluctuating demand, as measured over a five (5) minute interval, for each peak period less the maximum metered standard demand for that peak period in the monthly billing period, or
- f) 60% of the billed fluctuating demand, as determined in (e) above, for each peak period in the preceding eleven (11) monthly billing periods.

**RATING PERIODS**

The rating periods applicable to the peak load charges shall be as follows:

The On-Peak Period during the four consecutive summer billing months of June through September is defined as weekdays from 10:00 a.m. to 9:00 p.m., Eastern Standard Time (EST), year round, throughout Company's service territory.

The On-Peak Period during the eight consecutive winter billing months of October through May is defined as weekdays from 8:00 a.m. to 10:00 p.m., Eastern Standard Time (EST), year round, throughout Company's service territory.

The Off-Peak Period shall consist of all other hours.

**MINIMUM CHARGE**

The minimum charge will be the Demand Charge. Without limiting the foregoing, the Demand Charge shall be due regardless of any event or occurrence that might limit (a) Customer's ability or interest in operating Customer's facility, including but without limitation any acts of God, fires, floods, earthquakes, acts of government, terrorism, severe weather, riot, embargo, changes in law, or strikes or (b) Company's ability to serve customer.

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Clause
- Environmental Cost Recovery Surcharge
- Franchise Fee Rider
- School Tax

- Sheet No. 85
- Sheet No. 87
- Sheet No. 90
- Sheet No. 91

**CANCELLED**  
**AUG 01 2010**  
 KENTUCKY PUBLIC SERVICE COMMISSION

**DUE DATE OF BILL**

Customer's payment will be due within twelve (12) days from date of bill.

**LATE PAYMENT CHARGE**

If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 2/6/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By *[Signature]* Kentucky  
 Executive Director

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

*[Signature: Lonnie E. Bellar]*

# Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 30.2

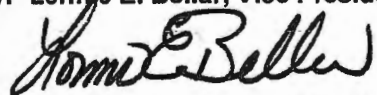
Standard Rate	FLS
Fluctuating Load Service	
<b>LATE PAYMENT CHARGE</b>	
If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
<b>TERM OF CONTRACT</b>	
Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five years with successive one year term renewal until canceled by either party giving at least one (1) year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.	
<b>PROTECTION OF SERVICE</b>	
Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.	
<b>SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA</b>	
Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will begin immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed thirty (30) minutes per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILMENT SERVICE RIDERS CSR. Company's right to interrupt under this provision is restricted to responses to unplanned outage or de-rates of E.ON U.S. LLC	

*C111110*

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

*Brent Kirtley*



Standard Rate

IS

Industrial Service

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**TERM OF CONTRACT**

Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five years with successive one year term renewal until canceled by either party giving at least one (1) year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.

**PROTECTION OF SERVICE**

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

**CANCELLED**  
**AUG 01 2010**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA**

Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will begin immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenty (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILMENT SERVICE RIDER 3. Company's right to interrupt under this provision is restricted to responses to unplanned outage or derates of E.ON U.S. LLC System (EUS System) owned or purchased generation or when Automatic Reserve Sharing is invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and LG&E. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 2/6/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *[Signature]* **Executive Director**

# Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 30.3

Standard Rate

FLS

Fluctuating Load Service

System (EUS System) owned or purchased generation or when Automatic Reserve Sharing is invoked with ECAR or an ISO/TRO. EUS System, as used herein, shall consist of KU and LG&E. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period.

## LIABILITY

In no event shall Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

## TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

*C111110*

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 30.3

Standard Rate

IS

Industrial Service

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## LIABILITY

In no event shall Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

## TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

**CANCELLED**  
**AUG 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *[Signature]* Kentucky  
Executive Director

# Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 35  
 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 35

Standard Rate

ST. LT.

Street Lighting Service

### AVAILABILITY OF SERVICE

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

### STANDARD/ORNAMENTAL SERVICE

- 1. STANDARD OVERHEAD SYSTEM:** Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
- 2. ORNAMENTAL OVERHEAD SYSTEM:** The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
- 3. OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS:** Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System. Any installation costs which are to be borne by the Customer, should be paid at the time of installation.

### RATE

	LOAD/LIGHT	RATE PER LIGHT PER MONTH	
		STANDARD	ORNAMENTAL
<b>*INCANDESCENT</b>			
1,000 Lumens (approximately)	.102 kW/Light	\$ 3.04	\$ 3.69
2,500 " "	.201 kW/Light	4.05	4.84
4,000 " "	.327 kW/Light	6.15	7.07
6,000 " "	.447 kW/Light	8.06	9.08
<b>*MERCURY VAPOR</b>			
7,000 Lumens (approximately)	.207 kW/Light	\$ 8.55	\$10.77
10,000 " "	.294 kW/Light	10.09	12.06
20,000 " "	.453 kW/Light	12.35	13.92
<b>HIGH PRESSURE SODIUM</b>			
4,000 Lumens (approximately)	.060 kW/Light	\$ 6.05	\$ 8.62
5,800 " "	.083 kW/Light	6.84	9.41
9,500 " "	.117 kW/Light	7.40	10.15
22,000 " "	.242 kW/Light	11.42	14.17
50,000 " "	.485 kW/Light	17.29	21.77

CANCELLED  
 AUG 01 2010  
 KENTUCKY PUBLIC SERVICE COMMISSION

NOTE: \* Incandescent is restricted to those fixtures in service on October 12, 1982. Mercury vapor is restricted to those fixtures in service on February 1, 2004. Upon failure, existing fixtures shall be removed from service or replaced with available lighting at the customer's option.

**KENTUCKY PUBLIC SERVICE COMMISSION**

LEE R. DEVOLEN  
 EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

**1/28/2010**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: December 22, 2009

Date Effective: January 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

Issued By Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 35  
 Canceling P.S.C. No. 14, Original Sheet No. 35

<b>Standard Rate</b>	<b>ST. LT.</b>
<b>Street Lighting Service</b>	

### AVAILABILITY OF SERVICE

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

### STANDARD/ORNAMENTAL SERVICE

- 1. STANDARD OVERHEAD SYSTEM:** Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
- 2. ORNAMENTAL OVERHEAD SYSTEM:** The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
- 3. OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS:** Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System. Any installation costs which are to be borne by the Customer, should be paid at the time of installation.

### RATE

	<u>LOAD/LIGHT</u>	<u>RATE PER LIGHT PER MONTH</u>	
		<u>STANDARD</u>	<u>ORNAMENTAL</u>
<b>*INCANDESCENT</b>			
1,000 Lumens (approximately)	.102 kW/Light	\$ 2.80	\$ 3.45
2,500 " "	.201 kW/Light	3.72	4.55
4,000 " "	.327 kW/Light	5.50	6.47
6,000 " "	.447 kW/Light	7.37	8.45
<b>*MERCURY VAPOR</b>			
7,000 Lumens (approximately)	.207 kW/Light	\$ 7.77	\$10.11
10,000 " "	.294 kW/Light	9.20	11.28
20,000 " "	.453 kW/Light	11.28	12.94
<b>HIGH PRESSURE SODIUM</b>			
4,000 Lumens (approximately)	.060 kW/Light	\$ 5.44	\$ 8.16
5,800 " "	.083 kW/Light	6.00	8.71
9,500 " "	.117 kW/Light	6.84	9.74
22,000 " "	.242 kW/Light	10.40	13.30
50,000 " "	.485 kW/Light	17.18	20.07

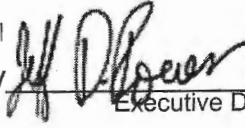
C/28/10

**NOTE:** \* Incandescent is restricted to those fixtures in service on October 12, 1982. Mercury Vapor is restricted to those fixtures in service on February 1, 2004. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

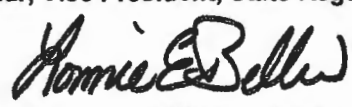
**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
**EFFECTIVE**  
 6/29/2009

PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Kentucky

By  Executive Director

**Date of Issue: June 10, 2009**  
**Date Effective: With Bills Rendered On and After June 29, 2009**  
**Issued By: Lonnie E. Bellar, Vice President, State Regulation and**



# Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 35.1  
 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 35.1

Standard Rate	ST. LT.		
Street Lighting Service			
<b>DECORATIVE UNDERGROUND SERVICE</b>			
<p>1. <b>FURNISHED EQUIPMENT:</b> Street lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, the necessary underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.</p> <p>2. <b>STORAGE PROVISION FOR GRAN VILLE LIGHT AND ACCESSORIES:</b> If the Company provides storage for the fixture, poles and/or the accessories, an adder of 12.50% will apply to the monthly rate per light.</p>			
<b>RATE</b>	<b>HIGH PRESSURE SODIUM (HPS)</b>		
Type Of Pole & Fixture	Lumen Output (Approximate)	Load/Light In kW	Monthly Rate Per Light
Acorn (Decorative Pole)	4,000	0.060	\$11.14
Acorn (Historic Pole)	4,000	0.060	\$17.15
Acorn (Decorative Pole)	5,800	0.083	\$12.02
Acorn (Historic Pole)	5,800	0.083	\$18.05
Acorn (Decorative Pole)	9,500	0.117	\$12.81
Acorn (Historic Pole)	9,500	0.117	\$18.62
Colonial	4,000	0.060	\$ 7.87
Colonial	5,800	0.083	\$ 8.68
Colonial	9,500	0.117	\$ 9.16
Coach	5,800	0.083	\$26.22
Coach	9,500	0.117	\$26.67
Contemporary	5,800	0.083	\$13.88
Contemporary	9,500	0.117	\$16.27
Contemporary	22,000	0.242	\$19.65
Contemporary	50,000	0.485	\$25.12
Gran Ville	16,000	0.150	\$44.78
<b>Gran Ville Accessories:</b>			
* Single Crossarm Bracket			\$16.13
Twin Crossarm Bracket			\$17.96
24 Inch Banner Arm			\$ 2.80
24 Inch Clamp Banner Arm			\$ 3.87
18 Inch Banner Arm			\$ 2.58
18 Inch Clamp On Banner Arm			\$ 3.19
Flagpole Holder			\$ 1.19
Post-Mounted Receptacle			\$16.75
Base-Mounted Receptacle			\$16.16
** Additional Receptacles			
Planter			
Clamp On Planter			
* For Existing Poles Only			
** For 2 Receptacles on Same Pole			

**CANCELLED**  
**AUG 01 2010**  
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION  
**JEFF R. DEROUEN**  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH

Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

*Brent Kirtley*  
 1/23/2010  
 PURSUANT TO 2007 KAR 5.011 SECTION 9 (1)

Issued By Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 35.1  
 Canceling P.S.C. No. 14, Original Sheet No. 35.1

Standard Rate	ST. LT.		
Street Lighting Service			
<b>DECORATIVE UNDERGROUND SERVICE</b>			
<p>1. <b>FURNISHED EQUIPMENT:</b> Street lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, the necessary underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.</p> <p>2. <b>STORAGE PROVISION FOR GRAN VILLE LIGHT AND ACCESSORIES:</b> If the Company provides storage for the fixture, poles and/or the accessories, an adder of 12.50% will apply to the monthly rate per light.</p>			
<b>RATE</b>	<b>HIGH PRESSURE SODIUM (HPS)</b>		
Type Of Pole & Fixture	Lumen Output (Approximate)	Load/Light In kW	Monthly Rate Per Light
Acorn (Decorative Pole)	4,000	0.060	\$10.75
Acorn (Historic Pole)	4,000	0.060	\$17.16
Acorn (Decorative Pole)	5,800	0.083	\$11.71
Acorn (Historic Pole)	5,800	0.083	\$17.83
Acorn (Decorative Pole)	9,500	0.117	\$12.54
Acorn (Historic Pole)	9,500	0.117	\$18.67
Colonial	4,000	0.060	\$ 7.36
Colonial	5,800	0.083	\$ 7.94
Colonial	9,500	0.117	\$ 8.69
Coach	5,800	0.083	\$26.44
Coach	9,500	0.117	\$27.17
Contemporary	5,800	0.083	\$13.43
Contemporary	9,500	0.117	\$16.06
Contemporary	22,000	0.242	\$19.09
Contemporary	50,000	0.485	\$25.45
Gran Ville	16,000	0.150	\$40.27
<b>Gran Ville Accessories:</b>			
* Single Crossarm Bracket			\$16.13
Twin Crossarm Bracket			\$17.96
24 Inch Banner Arm			\$ 2.80
24 Inch Clamp Banner Arm			\$ 3.87
18 Inch Banner Arm			\$ 2.58
18 Inch Clamp On Banner Arm			\$ 3.19
Flagpole Holder			\$ 1.19
Post-Mounted Receptacle			\$16.75
Base-Mounted Receptacle			\$16.16
** Additional Receptacles			\$ 2.29
Planter			\$ 0.88
Clamp On Planter			\$ 0.61
* For Existing Poles Only			
** For 2 Receptacles on Same Pole			

*c/128/10*

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/29/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: June 10, 2009  
 Date Effective: With Bills Rendered On and After June 29, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and

*Lonnie E. Bellar*

By *[Signature]* tucky  
 Executive Director

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 35.2

Standard Rate

ST. LT.

## Street Lighting Service

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

### DUE DATE OF BILL

Customer's payment will be due within twelve (12) days from date of bill.

### DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 67 of this Tariff.

**CANCELLED**  
**AUG 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and F

By *H. D. Brown* tucky  
Executive Director

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009



# Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 36  
 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 36

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
<b>APPLICABLE</b>			
In all territory served.			
<b>AVAILABILITY OF SERVICE</b>			
Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).			
<b>RATE</b>			
<b>STANDARD (SERVED OVERHEAD)</b>			
TYPE LIGHT	APPROX. LUMENS	KW RATING	MONTHLY CHARGE
Open Bottom Mercury Vapor	7,000**	.207	\$ 9.52
Cobra Mercury Vapor	20,000**	.453	\$12.35
Open Bottom High Pressure Sodium	5,800	.083	\$ 5.77
Open Bottom High Pressure Sodium	9,500	.117	\$ 6.26
Cobra High Pressure Sodium	22,000	.242	\$11.42
Cobra High Pressure Sodium	50,000	.485	\$18.60
<b>DIRECTIONAL (SERVED OVERHEAD)</b>			
TYPE LIGHT	APPROX. LUMENS	KW RATING	MONTHLY CHARGE
Directional High Pressure Sodium	9,500	.117	\$ 7.27
Directional High Pressure Sodium	22,000	.242	\$10.88
Directional High Pressure Sodium	50,000	.485	\$15.65

**CANCELLED**  
**AUG 01 2010**  
 KENTUCKY PUBLIC SERVICE COMMISSION

The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240.

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon 30 days prior written notice.

Date of Issue: December 22, 2009

Date Effective: January 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION  
 JEFFERSON COUNTY  
 EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

**1/28/2010**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued By Authority of an Order of the KPSC in Case No. 2009-10310 dated December 2, 2009

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 36  
 Canceling P.S.C. No. 14, Original Sheet No. 36

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
<b>APPLICABLE</b>			
In all territory served.			
<b>AVAILABILITY OF SERVICE</b>			
Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).			
<b>RATE</b>			
<b>STANDARD (SERVED OVERHEAD)</b>			
<b>TYPE LIGHT</b>	<b>APPROX. LUMENS</b>	<b>KW RATING</b>	<b>MONTHLY CHARGE</b>
Open Bottom Mercury Vapor	7,000**	.207	\$ 8.79
Cobra Mercury Vapor	20,000**	.453	\$11.28
Open Bottom High Pressure Sodium	5,800	.083	\$ 4.87
Open Bottom High Pressure Sodium	9,500	.117	\$ 5.63
Cobra High Pressure Sodium	22,000	.242	\$10.40
Cobra High Pressure Sodium	50,000	.485	\$17.18
<b>DIRECTIONAL (SERVED OVERHEAD)</b>			
<b>TYPE LIGHT</b>	<b>APPROX. LUMENS</b>	<b>KW RATING</b>	<b>MONTHLY CHARGE</b>
Directional High Pressure Sodium	9,500	.117	\$ 6.70
Directional High Pressure Sodium	22,000	.242	\$ 9.83
Directional High Pressure Sodium	50,000	.485	\$15.46

*C 1/28/10*

The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240.

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under this schedule, the Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon 30 (30) days prior written notice.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 6/29/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By *[Signature]* Executive Director

Date of Issue: June 10, 2009  
 Date Effective: With Bills Rendered On and After June 29, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and

*[Signature: Lonnie E. Bellar]*

# Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 36.1  
 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 36.1

Standard Rate

P.O. LT.

## Private Outdoor Lighting

All facilities required by Company will be standard stocked material. When underground facilities are requested and the Company agrees to underground service, the Customer will be responsible for ditching and back-filling and seeding and/or repaving as necessary, and provide, own and maintain all conduit.

### METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING

TYPE POLE AND FIXTURE	APPROX. LUMENS	kW RATING	MONTHLY CHARGE
Directional Fixture Only	12,000	0.207	\$11.23
Directional Fixture With Wood Pole	12,000	0.207	\$13.15
Directional Fixture With Direct Burial Metal Pole	12,000	0.207	\$19.45
Directional Fixture Only	32,000	0.450	\$16.11
Directional Fixture With Wood Pole	32,000	0.450	\$18.05
Directional Fixture With Metal Pole	32,000	0.450	\$24.33
Directional Fixture Only	107,800	1.080	\$33.81
Directional Fixture With Wood Pole	107,800	1.080	\$36.92
Directional Fixture With Metal Pole	107,800	1.080	\$42.46
Contemporary Fixture Only	12,000	0.207	\$12.30
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.207	\$20.54
Contemporary Fixture Only	32,000	0.450	\$17.82
Contemporary Fixture With Metal Pole	32,000	0.450	\$25.84
Contemporary Fixture Only	107,800	1.080	\$36.73
Contemporary Fixture With Metal Pole	107,800	1.080	\$44.96

**CANCELLED**  
**AUG 01 2010**  
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEIRCUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued By Authority of an Order of the KPSC in Case No. 2009-0310 dated December 2, 2009

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 36.1  
 Canceling P.S.C. No. 14, Original Sheet No. 36.1

**Standard Rate**

**P.O. LT.**

**Private Outdoor Lighting**

All facilities required by Company will be standard stocked material. When underground facilities are requested and the Company agrees to underground service, the Customer will be responsible for ditching and back-filling and seeding and/or repaving as necessary, and provide, own and maintain all conduit.

**METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING**

TYPE POLE AND FIXTURE	APPROX. LUMENS	KW RATING	MONTHLY CHARGE
Directional Fixture Only	12,000	0.207	\$10.05
Directional Fixture With Wood Pole	12,000	0.207	\$12.08
Directional Fixture With Direct Burial Metal Pole	12,000	0.207	\$18.72
Directional Fixture Only	32,000	0.450	\$14.63
Directional Fixture With Wood Pole	32,000	0.450	\$16.67
Directional Fixture With Metal Pole	32,000	0.450	\$23.30
Directional Fixture Only	107,800	1.080	\$30.89
Directional Fixture With Wood Pole	107,800	1.080	\$33.72
Directional Fixture With Metal Pole	107,800	1.080	\$39.56
Contemporary Fixture Only	12,000	0.207	\$11.18
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.207	\$19.87
Contemporary Fixture Only	32,000	0.450	\$16.22
Contemporary Fixture With Metal Pole	32,000	0.450	\$24.89
Contemporary Fixture Only	107,800	1.080	\$33.52
Contemporary Fixture With Metal Pole	107,800	1.080	\$42.20

*C1/28/10*

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
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 6/29/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: June 10, 2009

Date Effective: With Bills Rendered On and After June 29, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and I

*Lonnie E. Bellar*

By *[Signature]* tucky  
 Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2008-00520 dated June 5, 2009

# Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet no. 36.2  
 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 36.2

**Standard Rate**

**P.O. LT.**

**Private Outdoor Lighting**

Company, where secondary voltage of 120/240 is available, will furnish, own, and maintain poles, fixtures and any necessary circuitry up to 100 feet. All poles and fixtures furnished by Company will be standard stocked materials. Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined by Company. Such charges are subject to change by Company upon 30 days prior written notice.

Customer is to pay the monthly rate plus any additional charge determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary and provide, own, and maintain all conduit. Company may, at Customer's request, provide all ditching, back-filling, and repaving/seeding/sodding as necessary for payment, in advance, of Company's cost to provide those services. Upon termination of service, the Company shall not be required to remove underground facilities.

Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.

**DECORATIVE HPS (SERVED UNDERGROUND)**

TYPE POLE AND FIXTURE	APPROX. LUMENS	KW RATING	MONTHLY CHARGE	
Acorn Decorative	4,000	0.060	\$11.35	I
Acorn Historic	4,000	0.060	\$17.15	R
Acorn Decorative	5,800	0.083	\$12.25	I
Acorn Historic	5,800	0.083	\$17.95	I
Acorn Decorative	9,500	0.117	\$12.62	I
Acorn Historic	9,500	0.117	\$18.62	R
Colonial	4,000	0.060	\$ 7.87	I
Colonial	5,800	0.083	\$ 8.68	I
Colonial	9,500	0.117	\$ 9.16	I
Coach	5,800	0.083	\$26.21	R
Coach	9,500	0.117	\$26.67	R
Contemporary	5,800	0.083	\$13.88	I
Contemporary	9,500	0.117	\$16.14	I
Contemporary	22,000 *	0.242	\$18.65	I
Contemporary	50,000 *	0.484	\$25.49	R
Gran Ville	16,000	0.150	\$12.85	I

**CANCELLED**  
**AUG 01 2010**  
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION  
 JEFF R. BERQUEN  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH

Date of Issue: December 22, 2009

Date Effective: January 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

*Brent Kirtley*

1/28/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued By Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet no. 36.2  
 Canceling P.S.C. No. 14, Original Sheet No. 36.2

**Standard Rate**

**P.O. LT.**

**Private Outdoor Lighting**

Company, where secondary voltage of 120/240 is available, will furnish, own, and maintain poles, fixtures and any necessary circuitry up to 100 feet. All poles and fixtures furnished by Company will be standard stocked materials. Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined by Company. Such charges are subject to change by Company upon 30 days prior written notice.

Customer is to pay the monthly rate plus any additional charge determined above plus provide all ditching, back-filling, and repaving/seedling/sodding as necessary and provide, own, and maintain all conduit. Company may, at Customer's request, provide all ditching, back-filling, and repaving/seedling/sodding as necessary for payment, in advance, of Company's cost to provide those services. Upon termination of service, the Company shall not be required to remove underground facilities.

Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.

**DECORATIVE HPS (SERVED UNDERGROUND)**

*C1/28/10*

TYPE POLE AND FIXTURE	APPROX. LUMENS	KW RATING	MONTHLY CHARGE
Acorn Decorative	4,000	0.060	\$11.04
Acorn Historic	4,000	0.060	\$17.16
Acorn Decorative	5,800	0.083	\$11.71
Acorn Historic	5,800	0.083	\$17.73
Acorn Decorative	9,500	0.117	\$12.56
Acorn Historic	9,500	0.117	\$18.67
Colonial	4,000	0.060	\$ 7.36
Colonial	5,800	0.083	\$ 7.94
Colonial	9,500	0.117	\$ 8.69
Coach	5,800	0.083	\$26.43
Coach	9,500	0.117	\$27.17
Contemporary	5,800	0.083	\$13.43
Contemporary	9,500	0.117	\$16.06
Contemporary	22,000 *	0.242	\$19.09
Contemporary	50,000 *	0.150	\$25.45
Gran Ville	16,000		\$40.97

PUBLIC SERVICE COMMISSION  
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 EFFECTIVE  
 6/29/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: June 10, 2009

Date Effective: With Bills Rendered On and After June 29, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and I

*Lonnie E. Bellar*

By *[Signature]* tucky  
 Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2008-00520 dated June 9, 2009

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 36.3

Standard Rate	P.O. LT.	
Private Outdoor Lighting		
Gran Ville Accessories:		MONTHLY CHARGE
*** Single Crossarm Bracket		\$16.13
Twin Crossarm Bracket		\$17.96
24 Inch Banner Arm		\$ 2.80
24 Inch Clamp Banner Arm		\$ 3.87
18 Inch Banner Arm		\$ 2.58
18 Inch Clamp Banner Arm		\$ 3.19
Flagpole Holder		\$ 1.19
Post-Mounted Receptacle		\$16.75
Base-Mounted Receptacle		\$16.16
**** Additional Receptacle		\$ 2.29
Planter		\$ 3.88
Clamp On Planter		\$ 4.31

Company to furnish, own, and maintain decorative poles, fixtures and any necessary circuitry up to 100 feet for the size lamps being used. Additional facilities required by Customer will be provided at a charge to be determined by the Company. These additional charges are subject to change by the Company upon 30 days prior written notice. All facilities furnished by the Company will be standard stocked material. Customer to pay rate plus any additional charges as determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary, and provide, own, and maintain all conduit. Upon termination of this service, the Company shall not be required to remove underground wiring. If the Company provides storage for the fixture, poles and/or the accessories, then an adder of 12.50 % will apply to the rate per light for Gran Ville lights and accessories.

**NOTE:** \* NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE  
 \*\* RESTRICTED TO THOSE FIXTURES IN SERVICE ON AUGUST 20, 1990. UPON FAILURE, EXISTING FIXTURES WILL EITHER BE REMOVED FROM SERVICE OR REPLACED WITH AVAILABLE LIGHTING AT THE CUSTOMER'S OPTION.  
 \*\*\* FOR EXISTING POLES ONLY  
 \*\*\*\* FOR 2 RECEPTACLES ON SAME POLE

**CANCELLED**  
**AUG 01 2010**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**ADJUSTMENT CLAUSES**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with:

- Fuel Adjustment Clause
- Environmental Cost Recovery Surcharge
- Franchise Fee Rider
- School Tax

Sheet No. 85  
 PUBLIC SERVICE COMMISSION  
 SHEET NO. 85  
 SHEET NO. 85  
 SHEET NO. 85  
 2/6/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

**Date of Issue: February 9, 2009**  
**Date Effective: February 6, 2009**  
**Issued By: Lonnie E. Bellar, Vice President, State Regulation and**  
 By *Lonnie E. Bellar* *H. D. Brown* Kentucky  
 Executive Director

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# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 36.4

Standard Rate

P.O. LT.

Private Outdoor Lighting

## DUE DATE OF BILL

Payment is due within twelve (12) days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

## DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 67 of this Tariff.

## TERM OF CONTRACT

For a fixed term of not less than five (5) years and for such time thereafter until terminated by either party giving thirty (30) days prior written notice to the other when additional facilities are required. Cancellation by Customer prior to the initial five-year term will require the Customer to pay to Company its cost of labor to install and remove facilities plus cost of non-salvageable material, prorated on the basis of the remaining portion of the five-year period.

Signed contracts will not be required when the fixture(s) are placed on existing pole with a 120 volt source.

## TERMS AND CONDITIONS

1. Service shall be furnished under Company's Terms and Conditions, except as set out herein.
2. All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Company. The Company shall be allowed two (2) business days after notification by the Customer in which to restore service.
3. The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.
4. The Company shall own and maintain all facilities required in providing this service, except as noted above.

**CANCELLED**  
**AUG 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and I

By *H. D. Brown* tucky

*Lonnie E. Bellar*

Executive Director

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 3, 2009



# Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 37  
Canceling P.S.C. No. 14, First Revision of Original Sheet No. 37

Standard Rate	LE								
<b>Lighting Energy Service</b>									
<b>APPLICABLE</b> In all territory served.									
<b>AVAILABILITY OF SERVICE</b> Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.									
<b>RATE</b> \$0.05474 per kWh									
<b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table border="0" style="width: 100%;"><tr><td style="width: 60%;">Fuel Adjustment Clause</td><td style="width: 40%;">Sheet No. 85</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85								
Environmental Cost Recovery Surcharge	Sheet No. 87								
Franchise Fee Rider	Sheet No. 90								
School Tax	Sheet No. 91								
<b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill.									
<b>CONDITIONS OF DELIVERY</b> a) Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.  b) The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.									
<b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.									

**CANCELLED**  
**AUG 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Date of Issue: December 22, 2009

Date Effective: January 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/28/2010 PURSUANT TO 807 KAR 5:001, SECTION 9 (1)

Issued By Authority of an Order of the KPSC in Case No. 2009-00310 dated December 2, 2009

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 37  
Canceling P.S.C. No. 14, Original Sheet No. 37

Standard Rate	LE								
<b>Lighting Energy Service</b>									
<b>APPLICABLE</b> In all territory served.									
<b>AVAILABILITY OF SERVICE</b> Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.									
<b>RATE</b> \$0.04902 per kWh									
<b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85								
Environmental Cost Recovery Surcharge	Sheet No. 87								
Franchise Fee Rider	Sheet No. 90								
School Tax	Sheet No. 91								
<b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill. <span style="float: right; color: red;">C 1/28/10</span>									
<b>CONDITIONS OF DELIVERY</b> a) Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. b) The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.									
<b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.									

Date of Issue: June 10, 2009

Date Effective: With Bills Rendered On and After June 29, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and I

*Lonnie E. Bellar*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/29/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *W. D. [Signature]* tucky  
Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2008-00520 dated June 3, 2009

# Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 38  
Canceling P.S.C. No. 14, First Revision of Original Sheet No. 38

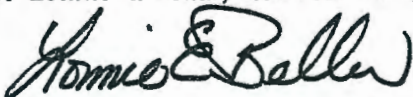
Standard Rate	TE								
<b>Traffic Energy Service</b>									
<b>APPLICABLE</b> In all territory served.									
<b>AVAILABILITY OF SERVICE</b> Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic control devices including signals, cameras, or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.									
<b>RATE</b> Customer Charge: \$2.80 per delivery per month  Plus an Energy Charge of: \$0.06530 per kWh									
<b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:  <table><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85								
Environmental Cost Recovery Surcharge	Sheet No. 87								
Franchise Fee Rider	Sheet No. 90								
School Tax	Sheet No. 91								
<b>MINIMUM CHARGE</b> The Customer Charge.									
<b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill.									
<b>CONDITIONS OF SERVICE</b> <ol style="list-style-type: none"><li>1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.</li><li>2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.</li><li>3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.</li></ol>									
<b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereof.									


**CANCELLED**  
**AUG 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Date of Issue: December 22, 2009

Date Effective: January 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

<b>1/28/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued By Authority of an Order of the KPSC in Case No. 2009-00910 dated December 2, 2009

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 38  
Canceling P.S.C. No. 14, Original Sheet No. 38

Standard Rate	TE								
<b>Traffic Energy Service</b>									
<b>APPLICABLE</b> In all territory served.									
<b>AVAILABILITY OF SERVICE</b> Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic control devices including signals, cameras, or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.									
<b>RATE</b> Customer Charge: \$2.80 per delivery per month  Plus an Energy Charge of: \$0.05958 per kWh									
<b>ADJUSTMENT CLAUSES</b> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table border="0" style="width: 100%;"><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85								
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Franchise Fee Rider	Sheet No. 90								
School Tax	Sheet No. 91								
<b>MINIMUM CHARGE</b> The Customer Charge.									
<b>DUE DATE OF BILL</b> Customer's payment will be due within twelve (12) days from date of bill. <span style="float: right; color: red;">e 1/28/10</span>									
<b>CONDITIONS OF SERVICE</b> <ol style="list-style-type: none"><li>Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.</li><li>The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.</li><li>Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.</li></ol>									
<b>TERMS AND CONDITIONS</b> Service will be furnished under Company's Terms and Conditions applicable hereto.									

Date of Issue: June 10, 2009

Date Effective: With Bills Rendered On and After June 29, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

*Lonnie E. Bellar*

By

*[Signature]*  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/29/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued By Authority of an Order of the KPSC in Case No. 2008-00520 dated June 9, 2009

Standard Rate	CTAC
Cable Television Attachment Charges	
<b>APPLICABLE</b>	
In all territory served.	
<b>AVAILABILITY OF SERVICE</b>	
Where a cable television system operator has proper authorization to provide cable television service in a given area (hereinafter "Customer"), Company is willing to permit the attachments of cables, wires and appliances to its poles where, in Company's judgment, such attachments will not interfere with its electric service requirements and other prior licensees using Company's poles. Attachments will be permitted upon execution by both parties of a Cable Television Attachment Agreement and an Application and Permit form supplied by Company.	
<b>RENTAL CHARGE</b>	
Rental charge of \$2.71 per year for each attachment to pole, subject to annual adjustment as provided below.	
<b>RENTAL CHARGE ADJUSTMENT</b>	
The rental charge stated above is subject to change by Company upon twenty (20) days' written notice to the Customer and the Public Service Commission. Such change will be either an upward or downward adjustment, when conditions arise which materially affect the investment in facilities, or a change in Company's costs to cover expense of operation, maintenance, depreciation, taxes, insurance and return on investment, in accordance with the Commission's allowance of such expenses and investments. A change in the Rental Charge will not be made more often than once in any 12-month period and will apply to the next semi-annual billing period.	
<b>BILLING</b>	
Rental charges to be billed semi-annually based on the number of pole attachments being maintained on December 1 and June 1. Payment will be due within twelve (12) days from date of bill.	
<b>TERM OF AGREEMENT</b>	
The Cable Television Attachment Agreement shall become effective upon execution by both parties and shall continue in effect for not less than one (1) year, subject to provisions contained in the agreement. At any time thereafter, the Customer may terminate the agreement by giving not less than six (6) months' prior written notice. Upon termination of the agreement, Customer shall immediately remove its cables, wire, appliances and all other attachments from all poles of Company.	
<b>TERMS AND CONDITIONS OF POLE ATTACHMENTS</b>	
Pole attachments shall be permitted in accordance with this Rental Schedule. Company's Terms and Conditions shall be applicable, to the extent they are not inconsistent with the special provisions of this Rental Schedule, Cable Television Attachment Agreement, the Application and Permit form.	

**CANCELLED**  
**AUG 01 2010**  
 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
 EFFECTIVE  
 2/6/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

**Date of Issue: February 9, 2009**  
**Date Effective: January 1, 1984**      **Refiled: February 9, 2009**  
**Issued By: Lonnie E. Bellar, Vice President, State Regulation and**

By *[Signature]* Kentucky  
*[Signature]* Executive Director

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**Standard Rate**

**CTAC**

**Cable Television Attachment Charges**

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Upon written Agreement, Company is willing to permit, to the extent it may lawfully do so, the attachment of cables, wires and appliances to its poles by a cable television system operator, hereinafter "Customer," where, in its judgment, such use will not interfere with its electric service requirements and other prior licensees using Company's poles, including consideration of economy and safety, in accordance with this rental schedule approved by the Public Service Commission. The Terms and Conditions applicable to such service are as follows:

**1. ATTACHMENT APPLICATIONS AND PERMITS**

Before making attachment to any pole or poles of Company, Customer shall make application and receive a permit therefore on a form to be supplied by Company (KU Form 17-52). The information submitted by Customer with the application for a permit shall consist of drawings and associated descriptive matter which shall be adequate in all detail to enable Company to thoroughly check the proposed installation of Customer. Before the attachments are made, the permit must be approved by Company. Customer shall not build separate pole lines along existing facilities of Company and shall not place intermediate poles in spans of Company, unless authorized by Company in writing. Company shall have the right to remove unauthorized Customer attachments at Customer's expense after notice to Customer. In the event a pole attachment count does not correspond to the recorded attachment count, Customer will pay a back rental fee for any excess attachments. The back rental fee will be double the rate otherwise in effect over the time since last pole attachment count and shall be payable on demand.

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**AUG 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**2. PERMITTED ATTACHMENTS**

Customer shall be permitted to make only one bolt attachment for one messenger on tangent poles and two bolt attachments for two messengers on corner poles. A maximum of five individual coaxial cables may be supported by any single messenger if these cables are all attached to the messenger by suitable lashings or bindings, and so that the maximum overall dimension of the resulting cable bundle does not exceed two (2) inches. Any messenger attachment other than to tangent poles must be properly braced with guys and anchors provided by Customer to the satisfaction of Company. The use of existing Company anchors for this purpose must be specifically authorized in writing, subject to additional charge, and will not ordinarily be permitted. The use of crossarms or brackets shall not be permitted. In addition to messenger attachments, Customer will be permitted one Customer amplifier installation per pole and four service drops to be tapped on cable messenger strand and not on pole. Customer power supply installations shall be permitted, but only at pole locations specifically approved by Company. Any or all of the above are considered one attachment for billing purposes. Any additional attachments desired by Customer will be considered on an individual basis by Company, and as a separate attachment application.

**3. CONSTRUCTION AND MAINTENANCE REQUIREMENTS AND SPECIFICATIONS**

Customer's cables, wires and appliances, in each and every location, shall be erected and maintained in accordance with the requirements and specifications of the National Electrical

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
**EFFECTIVE**  
**2/6/2009**  
**PURSUANT TO 807 KAR 5:011**  
**SECTION 9 (1)**

Date of Issue: February 9, 2009

Date Effective: January 1, 1984

Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *Lonnie E. Bellar* *H. D. Weaver* Kentucky  
Executive Director

<b>Standard Rate</b>	<b>CTAC</b>
<b>Cable Television Attachment Charges</b>	

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Safety Code, current edition, and Company's construction practices, or any amendments or revisions of said Code and in compliance with any rules or orders now in effect or that hereinafter may be issued by the Public Service Commission of Kentucky, or other authority having jurisdiction. In the event any of Customer's construction does not meet any of the foregoing requirements, Customer will correct same in fifteen work days after written notification. Company may make corrections and bill Customer for total costs incurred, if not corrected by Customer.

**4. MAINTENANCE OF ATTACHMENTS**

Customer shall, at its own expense, make and maintain said attachments in safe condition and in thorough repair, and in a manner suitable to Company and so as not to conflict with the use of said poles by Company, or by other parties, firms, corporations, governmental units, etc., using said poles, pursuant to any license or permit by Company, or interfere with the working use of facilities thereon or which may, from time to time, be placed thereon. Customer shall promptly at any time, at its own expense, upon written notice from Company, relocate, replace or renew its facilities placed on said poles, and transfer them to substituted poles, or perform any other work in connection with said facilities that may be required by Company but in no case longer than two months after date of written request. In cases of emergency, however, Company may arrange to relocate, replace or renew the facilities placed on said poles by Customer, transfer them to substituted poles or perform any other work in connection with said facilities that may be required in the maintenance, replacement, removal or relocation of said poles, the facilities thereon or which may be placed thereon, or for the service needs of Company, or its other licensees, and Customer shall, on demand, reimburse Company for the expense thereby incurred.

**5. COSTS ASSOCIATED WITH ATTACHMENTS**

In the event that any pole or poles of Company to which Customer desires to make attachments are inadequate to support the additional facilities in accordance with the aforesaid specifications, Company will indicate on the application and permit form (KU Form 17-52) the changes necessary to provide adequate poles and the estimated cost thereof to Customer and return the form to Customer. If Customer still desires to make the attachments, and returns the form to Company marked to so indicate, Company will replace such inadequate poles with suitable poles and Customer will, on demand, reimburse Company for the total cost of pole replacement necessary to accommodate Customer attachments, less the salvage value of any pole that is removed, and the expense of transferring Company's facilities from the old to the new poles. Where Customer desired attachments can be accommodated on pre-sent poles of Company by rearranging Company's facilities thereon, Customer will compensate Company for the full expense incurred in completing such rearrangements, within ten days after receipt of Company's invoice for such expense. Customer will also, on demand, reimburse the owner or owners of other facilities attached to said poles for any expense incurred by it or them in transferring or rearranging said facilities. In the event Customer makes an unauthorized attachment which necessitates rearrangements when discovered, then Customer shall pay on demand twice the expense incurred in completing such rearrangements.

**CANCELLED**  
**AUG 01 2010**  
 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 2/6/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of issue: February 9, 2009

Date Effective: January 1, 1984

Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *[Signature]* Kentucky  
 Executive Director

*[Signature]*  
 Lonnie E. Bellar

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 40.3

Standard Rate

CTAC

## Cable Television Attachment Charges

### 6. MAINTENANCE AND OPERATION OF COMPANY'S FACILITIES

Company reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its electric service requirements, but in accordance with the specifications herein before referred to. Company shall not be liable to Customer for any interruption to service to Customer's subscribers or for interference with the operation of the cables, wires and appliances of Customer arising in any manner out of the use of Company's poles hereunder.

### 7. FRANCHISES AND EASEMENTS

Customer shall submit to Company evidence, satisfactory to Company, of Customer's authority to erect and maintain Customer's facilities within public streets, highways and other thoroughfares within the above described territory which is to be served and shall secure any necessary consent by way of franchise or other satisfactory license, permit or authority, acceptable to Company from State, County or municipal authorities or from the owners of property where necessary to construct and maintain facilities at the locations of poles of Company which it desires to use. Customer must secure its own easement rights on private property. Customer must, regardless of authority received or franchises given by governmental agencies, conform to all requirements of Terms and Conditions with regard to Company's property. Company's approval of attachments shall not constitute any representation or warranty by Company to Customer regarding Customer's right to occupy or use any public or private right-of-way.

### 8. INSPECTION OF FACILITIES

Company reserves the right to inspect each new installation of Customer on its poles and in the vicinity of its lines or appliances and to make periodic inspections, every two (2) years or more often as plant conditions warrant of the entire plant of Customer. Such inspections, made or not, shall not operate to relieve Customer of any responsibility, obligation or liability.

### 9. RENTALS

Customer shall pay to Company an annual rental charge per attachment in accordance with the Rental Schedule from time to time in effect, as approved by the Public Service Commission for each year from the 1st of January of each respective year to the following December 31 provided, however, that should the Agreement be terminated in accordance with the terms of the said Agreement at any time after January 1 of any year and prior to December 31 of that year, the annual rentals will be prorated from January 1 to the date of such termination. The rental payments herein provided for shall be made on a semi annual basis upon the number of poles on which attachments are being maintained on the 1st day of December and the 1st day of June, respectively. This rental charge is subject to change in accordance with the Rental Schedule from time to time in effect, as approved by the Public Service Commission or applicable regulations or statutes.

CANCELLED

AUG 01 2010

KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OFFICE OF KENTUCKY  
EFFECTIVE

2/6/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: February 9, 2009

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and I

By

*[Signature]*  
Executive Director



Standard Rate

CTAC

Cable Television Attachment Charges

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10. PRECAUTIONS TO AVOID FACILITY DAMAGE

Customer shall exercise precautions to avoid damage to facilities of Company and of others supported on said poles; and shall assume all responsibility for any and all loss for such damage cause by it. Customer shall make an immediate report to Company of the occurrence of any damage and shall reimburse Company for the expense incurred in making repairs.

11. INDEMNITIES AND INSURANCE

Customer shall defend, indemnify and save harmless Company from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature-including but not limited to costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destructions of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by Company it-self or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of Customer, its employees, agents, or other representatives or from their presence on the premises of Company, either solely or in concurrence with any alleged joint negligence of Company.

Customer shall provide and maintain in an Insurance Company(s) authorized to do business in the Commonwealth of Kentucky, the following:

- (a) Insurance protection for Customer employees to the extent required by the Workmen's Compensation Law of Kentucky and, where same is not applicable or if necessary to provide a defense for Company, Employer's Liability Protection (covering both Company and Customer) for Customer employees for no less than \$100,000.00 per employee.
- (b) Public Liability and Business Liability insurance with a minimum limit of \$500,000.00 for each person injured and with a minimum total limit of \$1,000,000.00 for each accident and a minimum limit of \$100,000.00 for property damage for each accident.
- (c) Public Liability and Property Damage insurance on all automotive equipment used by Customer on job to the extent of the amounts for Public Liability and Property Damage insurance set out in the preceding Paragraph (b).
- (d) In the event that work covered by the Agreement includes work to be done in places or areas where the Maritime Laws are in effect, then and in that event additional insurance protection to the limits in Paragraph (b) above for liability arising out of said Maritime Laws.
- (e) In the event the work covers fixed wing aircraft, rotor lift, lighter than air aircraft or any other form of aircraft, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b).

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PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: January 1, 1984

Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and I

By *[Signature]* tucky  
Executive Director

*[Signature: Lonnie E. Bellar]*

**Standard Rate**

**CTAC**

**Cable Television Attachment Charges**

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(f) In the event the work covers blasting, explosives or operations underground, in trenches or other excavations, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b), together with products hazard and completed operations insurance where applicable, affording protection to the limits above prescribed. Customer's liability insurance shall be written to eliminate XCU exclusions. Said insurance is to be kept in force for not less than one year after cancellation of the Agreement.

Before starting work, Customer shall furnish to Company a certificate(s) of insurance satisfactory to Company, evidencing the existence of the insurance required by the above provisions, and this insurance may not be canceled for any cause without sixty (60) days advance written notice being first given Company; provided, that failure of Company to require Customer to furnish any such certificate(s) shall not constitute a waiver by Company of Customer's obligation to maintain insurance as provided herein.

Each policy required hereunder shall contain a contractual endorsement written as follows: "The insurance provided herein shall also be for the benefit of Kentucky Utilities Company so as to guarantee, within the policy limits, the performance by the named insured of the indemnity provisions of the Cable Television Attachment Agreement between the named insured and Kentucky Utilities Company. This insurance may not be canceled for any cause without sixty (60) days advance written notice being first given to Kentucky Utilities Company."

**12. ATTACHMENT REMOVAL AND NOTICES**

Customer may at any time voluntarily remove its attachments from any pole or poles of Company, but shall immediately give Company written notice of such removal on a form to be supplied by Company (KU Form 17-53). No refund of any rental will be due on account of such voluntary removal.

**13. FORBIDDEN USE OF POLES**

Prior to Customer's initial attachment, Company reserves the right due to engineering design requirements to refuse use by Customer of certain or specific poles or structures (such as normal transmission routes). Upon notice from Company to Customer that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit covering the use of such pole or poles shall immediately terminate and Customer shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

**14. NON-COMPLIANCE**

If Customer shall fail to comply with any of the provisions of these Rules and Regulations or Terms and Conditions or default in any of its obligations under these Rules and Regulations or Terms and Conditions and shall fail within thirty (30) days after written notice from Company to correct such default or non-compliance, Company may, at its option, terminate the Agreement or the permit covering the poles as to which such default or non-

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EFFECTIVE 2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

**Date of Issue: February 9, 2009**

**Date Effective: January 1, 1984**

**Refiled: February 9, 2009**

**Issued By: Lonnie E. Bellar, Vice President, State Regulation and**

By *[Signature]* **Executive Director**

*[Signature]*

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 40.6

Standard Rate	CTAC
<b>Cable Television Attachment Charges</b>	
<p>compliance shall have occurred, by giving written notice to Customer of said termination. No refund of any rental will be due on account of such termination.</p>	
<b>15. BILLING</b>	
<p>Bills for expenses and other charges under the Agreement shall be payable within twelve (12) days after presentation. Non-payment of bills shall constitute a default of the Agreement.</p>	
<b>16. WAIVERS</b>	
<p>Failure to enforce or insist upon compliance with any of these Rules and Regulations or Terms and Conditions or the Agreement shall not constitute a general waiver or relinquishment thereof, but the same shall be and remain at all times in full force and effect.</p>	
<b>17. USE OF COMPANY'S FACILITIES BY OTHERS</b>	
<p>Nothing herein contained shall be construed as affecting the rights or privileges previously conferred by Company, by contract or otherwise, to others, not parties to the Agreement, to use any poles covered by the Agreement; and Company shall have the right to continue and to extend such rights or privileges. The attachment privileges herein granted shall at all times be subject to such existing contracts and arrangements.</p>	
<b>18. ASSIGNMENT</b>	
<p>Customer shall not assign, transfer or sublet the privileges hereby granted and/or provided in the Agreement without the prior consent in writing of Company.</p>	
<b>19. PROPERTY RIGHTS</b>	
<p>No use, however extended, of Company poles under the Agreement shall create or vest in Customer any ownership or property rights in said poles, but Customer shall be and remain a customer only. Nothing herein contained shall be construed to compel Company to maintain any of said poles for a period longer than demanded by its electric service requirements.</p>	
<b>20. FAILURE TO PROCEED</b>	
<p>Customer agrees to proceed as expeditiously as practical with the work of providing the television cable service to the area described in the Agreement. Within ninety (90) days from the date of the Agreement, Customer shall make progress reasonably satisfactory to Company in the installation of its facilities or shall demonstrate to the reasonable satisfaction of Company, its ability to proceed expeditiously.</p>	

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SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: January 1, 1984

Refiled: February 9, 2009

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Executive Director

**Standard Rate**

**CTAC**

**Cable Television Attachment Charges**

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**21. TERMINATION**

Upon termination of the Agreement in accordance with any of its terms, Customer shall immediately remove its cables, wires and appliances from all poles of Company. If not removed, Company shall have the right to remove them at the cost and expense of Customer.

**22. SECURITY**

Customer shall furnish bond for the purposes hereinafter specified as follows:

- (a) during the period of Customer's initial installation of its facilities and at the time of any expansion involving more than seventy-five (75) poles, a bond in the amount of \$2,000 for each 100 poles (or fraction thereof) to which Customer intends to attach its facilities;
- (b) following the satisfactory completion of Customer's initial installation, the amount of bond shall be reduced to \$1,000 for each 100 poles (or fraction thereof);
- (c) after Customer has been a customer of Company pursuant to the Agreement and is not in default thereunder for a period of three years, the bond shall be reduced to \$500 for each 100 poles (or fraction thereof).
- (d) such bond shall contain the provision that it shall not be terminated prior to six (6) months' after receipt by Company of written notice of the desire of the bonding or insurance company to terminate such bond. This six (6) months' termination clause may be waived by Company if an acceptable replacement bond is received before the six (6) months has ended. Upon receipt of such termination notice, Company shall request Customer to immediately remove its cables, wires and all other facilities from all poles of Company. If Customer should fail to complete the removal of all of its facilities from the poles of Company within thirty (30) days after receipt of such request from Company, then Company shall have the right to remove them at the cost and expense of Customer and without being liable for any damage to Customer's wires, cables, fixtures or appurtenances. Such bond shall guarantee the payment of any sums which may become due to Company for rentals, inspections or work performed for the benefit of Customer under the Agreement, including the removal of attachments upon termination of the Agreement by any of its provisions.
- e) Company in its sole discretion may agree in writing to accept other collateral (such as a cash deposit or an irrevocable bank letter of credit) in substitution for the bond required by and subject to the other requirements of, this Section 22.

**23. NOTICES**

Any notice, or request, required by these Rules and Regulations or Terms and Conditions of the Agreement shall be deemed properly given if mailed, postage pre-paid, to the Senior Vice President in charge of Operations, Kentucky Utilities Company, One Quality Street, Lexington, KY 40502.

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PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: January 1, 1984

Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and I

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Lonnie E. Bellar

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 40.8

Standard Rate

CTAC

## Cable Television Attachment Charges

Kentucky, in the case of Company; or, in the case of the Customer, to its representative designated in the Agreement. The designation of the person to be notified, and/or his address may be changed by Company or Customer at any time, or from time to time, by similar notice.

### 24. ADJUSTMENTS

Nothing contained herein or in any Agreement shall be construed as affecting in any way the right of Company, and Company shall at all times have the right, to unilaterally file with the Public Service Commission a change in rental charges for attachments to poles, other charges as provided for, any rule, regulation, condition or any other change required. Such change or changes to become effective upon approval of the Commission or applicable regulations or statutes, and shall constitute an amendment to the Agreement.

### 25. TERM OF AGREEMENT

The Cable Television Attachment Agreement shall become effective upon execution by both parties and shall continue in effect for not less than one (1) year, subject to provision contained in the Agreement. At any time thereafter, the Customer may terminate the Agreement by giving not less than six (6) months prior written notice. Upon termination of the Agreement, Customer shall immediately remove its cables, wire, appliances and all other attachments from all poles of Company.

### 26. BINDING EFFECT

Subject to the provisions of Section 18 hereof, the Agreement and these Rules and Regulations or Terms and Conditions shall extend to and bind the successors and assigns of the parties hereto.

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2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: January 1, 1984

Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and I

By *Lonnie E. Bellar* *W. D. Brown* Kentucky  
Executive Director

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 45

## Standard Rate

## Special Charges

The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to meet associated expenses.

### RETURNED PAYMENT CHARGE

In those instances where a customer renders payment to Company which is not honored upon deposit by Company, the customer will be charged \$10.00 to cover the additional processing costs.

### METER TEST CHARGE

Where the test of a meter is performed during normal working hours upon the written request of a customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two percent fast, the customer will be charged \$60.00 to cover the test and transportation costs.

### DISCONNECTING AND RECONNECTING SERVICE CHARGE

A charge of \$25.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

Residential and general service customers may request and be granted temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$25.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected.

### METER PULSE CHARGE

Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month will be made to those data pulses. Time pulses will not be supplied.

### METER DATA PROCESSING CHARGE

A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports.

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2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and *[Signature]* Kentucky

*[Signature]* By *[Signature]* Executive Director

Standard Rate Rider

CSR1

Curtailable Service Rider 1

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider is restricted to those customers receiving service under the provisions of the preceding CSR rider, P.S.C. No. 13, Original Sheet No. 50, as of the execution date of the Settlement Agreement in P.S.C. Case No. 2003-00434, May 12, 2004.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed two hundred (200) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. Company may request or cancel a curtailment at any time during an hour, but shall give no less than twenty (20) minutes notice when either requesting or canceling a curtailment.

Compliance with a request for curtailment shall be measured in one of the following ways:

- a) Customer shall contract for a given amount of firm demand, and the curtailable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.
- b) Customer shall contract for a given amount of curtailable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.
- c) At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the purchase of power, if that customer

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2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Kentucky

By *Lonnie E. Bellar* *H. D. Brown*  
Executive Director

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 50.1

Standard Rate Rider

CSR1

## Curtable Service Rider 1

intention, and the block of power to be purchased shall be specified by Customer at the time Company makes the request for curtailment. Should Customer elect to purchase the block of power, Customer will pay for that power whether consumed by Customer or not. Should the block of power not be sufficient to meet the curtailment request, any deficiency shall be considered the measure of non-compliance. Should purchase power not be available from the market, Customer is obligated to meet the compliance provisions of a) or b) above.

- d) In those months in which Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtable demand, b) above.

### RATE

Customer will receive a credit against the applicable power schedule for curtable kW, as determined in the preceding paragraph, times the applicable credit. Customer will be charged for the portion of each requested curtailment not met at the applicable charge.

Demand Credit of:	Primary \$ 5.20 per kW	Transmission \$ 5.10 per kW
Non-Compliance Charge of:	\$16.00 per kW	\$16.00 per kW

Failure of Customer to curtail when requested to do so may result in termination of service under this rider.

### TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.

### TERMS AND CONDITIONS

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

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2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and *[Signature]* Kentucky

*[Signature]* By *[Signature]* Executive Director



Standard Rate Rider

CSR2

Curtailed Service Rider 2

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

This rider shall be made available to customers served under the applicable power schedules who contract for not less than 1,000 kilowatts individually and up to an aggregate of 100 megawatts of total requirements to be subject to curtailment under this schedule, such curtailment to be implemented upon notification by the Company.

**CONTRACT OPTION**

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed four hundred and twenty five (425) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. Company may request or cancel a curtailment at any time during an hour, but shall give no less than ten (10) minutes notice when either requesting or canceling a curtailment.

Compliance with a request for curtailment shall be measured in one of the following ways:

- a) The customer shall contract for a given amount of firm demand, and the curtailable load shall be the Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, the customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.
- b) The customer shall contract for a given amount of curtailable load by which the customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, the Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.

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 EFFECTIVE  
 2/6/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *[Signature]* Kentucky

*[Signature: Lonnie E. Bellar]*

Executive Director

Standard Rate Rider

CSR2

Curtable Service Rider 2

c) At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the purchase of power, if that is Customer's intention, and the block of power to be purchased shall be specified by Customer at the time Company makes the request for curtailment. Should Customer elect to purchase the block of power, Customer will pay for that power whether consumed by Customer or not. Should the block of power not be sufficient to meet the curtailment request, any deficiency shall be considered the measure of non-compliance. Should purchase power not be available from the market, Customer is obligated to meet the compliance provisions of a) or b) above. This option to "buy-thru" will be available to the customer only after customer has been served under CSR2 for three (3) years with no non-compliances.

d) In those months in which Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtable demand, b) above.

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**RATE**

Customer will receive a credit against the applicable power schedule for curtable kW, as determined in the preceding paragraph, times the applicable credit. Customer will be charged for the portion of each requested curtailment not met at the applicable charge.

	Primary	Transmission
Demand Credit of:	\$ 5.69 per kW	\$ 5.59 per kW
Non-Compliance Charge of:	\$16.00 per kW	\$16.00 per kW

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Failure of Customer to curtail when requested to do so may result in termination of service under this rider.

**TERM OF CONTRACT**

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.

**TERMS AND CONDITIONS**

Except as specified above, all other provisions of the power rate schedule to which this schedule is a rider shall apply.

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 2/6/2009  
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 SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and By *[Signature]* Kentucky

*[Signature]* Executive Director

Standard Rate Rider

CSR3

Curtaillable Service Rider 3

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

This rider is restricted to those customers receiving service under the provisions of Rate IS - Industrial Service and on service as of the effective date when this schedule is approved by the Public Service Commission.

**CONTRACT OPTION**

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed one hundred (100) hours in any continuous year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with unlimited requests for curtailment per calendar day within these parameters. Requests for curtailment are limited to the On-Peak periods specified under Rating Periods in the IS rate schedule. Company may request or cancel a curtailment at any time during an hour, but shall give no less than twenty (20) minutes notice when either requesting or canceling a curtailment.

Compliance with a request for curtailment shall be measured in one of the following ways:

- a) Customer shall contract for a given amount of firm demand, and the curtaillable load shall be Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, Customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtaillable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.
- b) Customer shall contract for a given amount of curtaillable load by which Customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtaillable load designated in the contract. The difference in the maximum demand in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtaillable load, in the billing period shall be the curtaillable demand on which the monthly credit is based. The difference in contracted curtaillable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.

In those months in which Company does not request load curtailment, Customer will receive a credit based on either the difference in the monthly billing demand and the contracted firm demand, a) above, or the contracted curtaillable demand, b) above.

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2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Kentucky

By *[Signature]* Executive Director

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 52.1

Standard Rate Rider

CSR3

Curtaillable Service Rider 3

## RATE

Customer will receive a credit against the applicable power schedule for curtaillable kVA, as determined in the preceding paragraph, times the applicable credit. Customer will be charged for the portion of each requested curtailment not met at the applicable charge.

	Primary	Transmission
Demand Credit of:	\$ 3.20 per kVA	\$ 3.10 per kVA
Non-Compliance Charge of:	\$16.00 per kVA	\$16.00 per kVA

Failure of Customer to curtail when requested to do so may result in termination of service under this rider.

## TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.

## TERMS AND CONDITIONS

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

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2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

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# Kentucky Utilities Company

P.S.C. NO. 14, Original Sheet No. 53

Standard Rate Rider	LRI
<b>Load Reduction Incentive Rider</b>	
<b>APPLICABLE</b> In all territory served.	
<b>AVAILABILITY OF SERVICE</b> This schedule shall be made available as a rider to any customer served on Company's standard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to operate such facilities in accordance with the terms and conditions of this tariff. Service under this schedule is offered for a total maximum contracted load of 10,000 kW.	
<b>RATE</b> Up to \$0.30 per kWh	
<b>TERMS AND CONDITIONS</b> <ol style="list-style-type: none"><li>1) Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12-month period exceed 300 hours.</li><li>2) Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.</li><li>3) Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per kWh for Customer to operate Customer's stand-by generation.</li><li>4) Customer is obligated to operate Customer's stand-by generation should Customer accept Company's offered price.</li><li>5) Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system).</li><li>6) Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule.</li><li>7) Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through a credit to Customer's standard service billing.</li><li>8) Customer may provide Company with the option to install equipment that will permit Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.</li><li>9) Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation.</li></ol>	
<b>TERM OF CONTRACT</b> The minimum term of contract shall be for one (1) year and thereafter until terminated by either party giving at least six (6) months written notice. Company may require a longer initial term when deemed necessary. Failure of Customer to operate stand-by generation may result in termination of contract.	

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2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: August 1, 2006      Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *W. D. Hoover* Kentucky

*Lonnie E. Bellar*

Executive Director

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 55  
 Canceling P.S.C. No. 14, Original Sheet No. 55

**Standard Rate Rider**

**SQF**

**Small Capacity Cogeneration and Small Power Production Qualifying Facilities**

**APPLICABLE:**

In all territory served.

**AVAILABILITY OF SERVICE**

This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 kW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under "Parallel Operation".

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

**RATE A: TIME-DIFFERENTIATED RATE**

- |  |                   |   |
|--|-------------------|---|
| 1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), | \$0.04538 per kWh | R |
| 2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),   | \$0.04023 per kWh | R |
| 3. During all other hours (off-peak hours)   | \$0.03139 per kWh | R |

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

**RATE B: NON-TIME-DIFFERENTIATED RATE**

For all kWh purchased by Company,

KENTUCKY PUBLIC SERVICE COMMISSION	
\$0.03418 per kWh	JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH	Brent Kirtley
EFFECTIVE 6/30/2010	R
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Date of Issue: May 28, 2010  
 Date Effective: June 30, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

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**AUG 01 2010**  
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**Kentucky Utilities Company**

**CANCELLED**  
**JUN 30 2010**  
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SERVICE COMMISSION

P.S.C. No. 14, Original Sheet No. 55

**Standard Rate Rider**

**SQF**

**Small Capacity Cogeneration and Small Power Production Qualifying Facilities**

**APPLICABLE:**

In all territory served.

**AVAILABILITY OF SERVICE**

This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 kW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under "Parallel Operation".

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

**RATE A: TIME-DIFFERENTIATED RATE**

- 1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.07690 per kWh
- 2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.03734 per kWh
- 3. During all other hours (off-peak hours) \$0.03759 per kWh

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

**RATE B: NON-TIME-DIFFERENTIATED RATE**

For all kWh purchased by Company,

PUBLIC SERVICE COMMISSION  
\$0.04262 per kWh  
EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: June 30, 2008    Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *Lonnie E. Bellar* *W. D. Ober*  
Executive Director

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

SELECTION OF RATE AND METERING

Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's said purchases of energy from Seller. If neither Seller nor Company selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.

If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having a right to witness all such tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, together, being hereafter called "costs of non-time-differentiated metering").

If either Seller or Company selects Rate A to apply to Company's said purchases of energy from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a time-differentiated recording meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering which shall continue to be paid by Seller.

In addition to metering referred to above, Company at its option and cost may install, own and operate, on Seller's generator, a recording meter to record the capacity, energy and reactive output of such generator at specified time intervals.

Company shall have access to all such meters at reasonable times during Seller's normal business hours, and shall regularly provide to Seller copies of all information provided by such meters.

PAYMENT

Any payment due from Company to Seller will be due within twelve (12) days from date of Company's reading of meter; provided, however, that, if Seller is a customer of Company, in lieu of such payment Company may offset its payment due to Seller hereunder, against Seller's next bill and payment due to Company for Company's service to Seller as customer.

PARALLEL OPERATION

Company hereby permits Seller to operate its generating facilities in parallel with Company's system, under the following conditions and any other conditions required by Company where unusual conditions not covered herein arise:

1. Prior to installation in Seller's system of any generator and associated facilities which are intended to be interconnected and operated in parallel with Company's system, or prior to the inter-connection to Company's system of any such generator and associated facilities already installed in Seller's system, Seller will provide to Company plans for such generator

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EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: December 5, 1985 Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation

and By *[Signature]* Kentucky  
Executive Director

*[Signature]*  
Lonnie E. Bellar



Standard Rate Rider

SQF

**Small Capacity Cogeneration and Small Power Production Qualifying Facilities**

and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans submitted to Company, prior to the implementation thereof Seller will provide to Company new plans setting out such proposed change(s).

2. Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the express direction of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.
3. Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with Company's system.
4. Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, arising in any manner in connection with Seller's generator, equipment, facilities or system or the operation thereof.
5. Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three (3) years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate interconnected with Company's system. When interconnection costs are repaid over a period of time, such payments will be made monthly and include interest on the unpaid balance at the percentage rate equal to the capital costs that Company would experience at such time by new financing, based on Company's then existing capital structure, with return on equity to be at the rate allowed in Company's immediately preceding rate case.

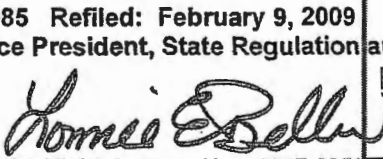
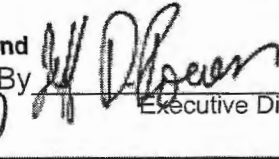
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**EFFECTIVE**  
**2/6/2009**  
**PURSUANT TO 807 KAR 5:011**  
**SECTION 9 (1)**

Date of Issue: February 9, 2009

Date Effective: December 5, 1985 Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By  and  Kentucky  
 Executive Director

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 55.3

Standard Rate Rider

SQF

## Small Capacity Cogeneration and Small Power Production Qualifying Facilities

6. Company will have the continuing right to inspect and approve Seller's facilities, described herein, and to request and witness any tests necessary to determine that such facilities are installed and operating properly; but Company will have no obligation to inspect or approve facilities, or to request or witness tests; and Company will not in any manner be responsible for Seller's facilities or any operation thereof.
7. Seller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company harmless from all claims for injury or damage to persons or property, including but not limited to property of Seller, occurring on or about Seller's premises or at and from the point of delivery or flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solely by the negligence of Company.
8. Each, Seller and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.
9. Seller will notify Company's Energy Control Center prior to each occasion of Seller's generator being brought into or (except in cases of emergencies) taken out of operation.
10. Company reserves the right to curtail a purchase from Seller when:
  - (a) the purchase will result in costs to Company greater than would occur if the purchase were not made but instead Company, itself, generated an equivalent amount of energy; or
  - (b) Company has a system emergency and purchases would (or could) contribute to such emergency.

Seller will be notified of each curtailment.

### TERMS AND CONDITIONS

Except as provided herein, conditions or operations will be as provided in Company's Terms and Conditions.

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OF KENTUCKY  
EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: December 5, 1985 Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

*Lonnie E. Bellar*

By *[Signature]* Kentucky  
Executive Director

Standard Rate Rider

LQF

Large Capacity Cogeneration and Small Power Production Qualifying Facilities

**AVAILABILITY**

In all territory served.

**APPLICABILITY OF SERVICE**

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to Company.

**RATES FOR PURCHASES FROM QUALIFYING FACILITIES**

**Energy Component Payments**

The hourly avoided energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery of energy, shall be equal to Company's actual variable fuel expenses, for Company-owned coal and natural gas-fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to  $[AEC \times E_{QF}]$ , where  $E_{QF}$  is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

**Capacity Component Payments**

The hourly avoided capacity cost (ACC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Company from the inter-utility market (which includes both energy and capacity charges) less Company's actual variable fuel expense (AEC). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to  $[ACC \times CAP_i]$ , where  $CAP_i$ , the capacity delivered by the QF, is determined on the basis of the system demand ( $D_i$ ) and Company's need for capacity in that hour to adequately serve the load.

**Determination of  $CAP_i$**

For the following determination of  $CAP_i$ ,  $C_{KU}$  represents Company's installed or previously arranged capacity at the time a QF signs a contract to deliver capacity;  $C_{QF}$  represents the actual capacity provided by a QF, but no more than the contracted capacity; and  $C_M$  represents capacity purchased from the inter-utility market.

1. System demand is less than or equal to Company's capacity:  
 $D_i \leq C_{KU}$ ;  $CAP_i = 0$

2. System demand is greater than Company's capacity but less than or equal to the total of Company's capacity and the capacity provided by a QF.

$C_{KU} < D_i \leq [C_{KU} + C_{QF}]$ ;  $CAP_i = C_M$

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2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: April 17, 1999 Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *Lonnie E. Bellar* *W. D. Brown*  
Executive Director

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 56.1

Standard Rate Rider

LQF

## Large Capacity Cogeneration and Small Power Production Qualifying Facilities

3. System demand is greater than the total of Company's capacity and the capacity provided by a QF:

$$D_i > [C_{KU} + C_{QF}]; \quad CAP_i = C_{QF}$$

### PAYMENT

Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within twelve (12) days of the date the bill is rendered. In lieu of such payment plan, Company will, upon written request, credit the Customer's account for such purchases.

### TERM OF CONTRACT

For contracts which cover the purchase of energy only, the term shall be one (1) year, and shall be self-renewing from year-to-year thereafter, unless canceled by either party on one (1) year's written notice.

For contracts which cover the purchase of capacity and energy, the term shall be five (5) years.

### TERMS AND CONDITIONS

1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that Company would have incurred if the qualifying facility's output had not been purchased.
2. A qualifying facility operating in parallel with Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact Company for assistance in this regard.
3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Terms and Conditions currently in effect, as filed with the Commission.

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2/6/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: April 17, 1999 Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *Lonnie E. Bellar* *H. D. Brown* Kentucky  
Executive Director

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 57  
Canceling P.S.C. No. 14, Original Sheet No. 57

Standard Rate Rider

NMS

Net Metering Service

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Available to any customer-generator who owns and operates a generating facility located on Customer's premises that generates electricity using solar, wind, biomass or biogas, or hydro energy in parallel with Company's electric distribution system to provide all or part of Customer's electrical requirements, and who executes Company's written Application for Interconnection and Net Metering. The generation facility shall be limited to a maximum rated capacity of 30 kilowatts. This Standard Rate Rider is intended to comply with all provisions of the Interconnection and Net Metering Guidelines approved by the Public Service Commission of Kentucky, which can be found on-line at [www.psc.ky.gov](http://www.psc.ky.gov) as Appendix A to the January 8, 2009 Order in Administrative Case No. 2008-00169.

## METERING AND BILLING

Net metering service shall be measured using a single meter or, as determined by Company, additional meters and shall be measured in accordance with standard metering practices by metering equipment capable of registering power flow in both directions for each time period defined by the applicable rate schedule. This net metering equipment shall be provided without any cost to the Customer. This provision does not relieve Customer's responsibility to pay metering costs embedded in the Company's Commission-approved base rates. Additional meters, requested by Customer, will be provided at Customer's expense.

If electricity generated by Customer and fed back to Company's system exceeds the electricity supplied to Customer from the system during a billing period, Customer shall receive a credit for the net delivery on Customer's bill for the succeeding billing periods. Any such unused excess credits will be carried forward and drawn on by Customer as needed. Unused excess credits existing at the time Customer's service is terminated end with Customer's account and are not transferrable between customers or locations.

## NET METERING SERVICE INTERCONNECTION GUIDELINES

General – Customer shall operate the generating facility in parallel with Company's system under the following conditions and any other conditions required by Company where unusual circumstances arise not covered herein:

1. Customer to own, operate, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between Customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as Company's system voltage.
2. Customer will be responsible for operating all generating facilities owned by Customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
3. Customer will be responsible for any damage done to Company's equipment due to failure of Customer's control, safety, or other equipment.
4. Customer agrees to inform Company of any changes it wishes to make to its generating or associated facilities that differ from those initially installed and described to Company in writing and obtain prior approval from Company.
5. Company will have the right to inspect and approve Customer's facilities described herein, and to conduct any tests necessary to determine that such facilities are installed and

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8/17/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By *[Signature]* Kentucky  
Executive Director

Date of Issue: August 26, 2009

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

*[Signature: Lonnie E. Bellar]*

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009

Standard Rate Rider

NMS

Net Metering Service

NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)

operating properly; however, Company will have no obligation to inspect, witness tests, or in any manner be responsible for Customer's facilities or operation thereof.

- 6. Customer assumes all responsibility for the electric service on Customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence or willful misconduct of Company.

Level 1 - A Level 1 installation is defined as an inverter-based generator certified as meeting the requirements of Underwriters Laboratories Standard 1741 and meeting the following conditions:

- 1. The aggregated net metering generation on a radial distribution circuit will not exceed 15% of the line section's most recent one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
2. The aggregated net metering generation on a shared singled-phase secondary will not exceed 20 kVA or the nameplate rating of the service transformer.
3. A single-phase net metering generator interconnected to the center tap neutral of a 240 volt service shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
4. A net metering generator interconnected to Company's three-phase, three-wire primary distribution lines, shall appear as a phase-to-phase connection to Company's primary distribution line.
5. A net metering generator interconnected to Company's three-phase, four-wire primary distribution lines, shall appear as an effectively grounded source to Company's primary distribution line.
6. A net metering generator will not be connected to an area or spot network.
7. There are no identified violations of the applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems".
8. Company will not be required to construct any facilities on its own system to accommodate the net metering generator.

Customer desiring a Level 1 interconnection shall submit a "LEVEL 1 - Application for Interconnection and Net Metering." Company shall notify Customer within 20 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 20 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company.

Level 2 - A Level 2 installation is defined as generator that is not inverter-based; that uses equipment not certified as meeting the requirements of Underwriters Laboratories Standard 1741 or that does not meet one or more of the conditions required of a Level 1 net metering generator. A Level 2 Application will be approved if the generating facility meets the Company's technical interconnection requirements. Those requirements are available on line at www.kucn.com and upon request.

call 1/10

Date of Issue: August 6, 2010
Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Handwritten signature of Lonnie E. Bellar

Stamp area containing: JEFF R. BERCOEN, EXECUTIVE DIRECTOR, TARIFF BRANCH, Burt Kirtley (signature), EFFECTIVE 8/17/2009, PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 57.1  
Cancelling P.S.C. No. 14, Original Sheet No. 57.1

Standard Rate Rider

NMS

Net Metering Service

## NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)

operating properly; however, Company will have no obligation to inspect, witness tests, or in any manner be responsible for Customer's facilities or operation thereof.

6. Customer assumes all responsibility for the electric service on Customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence or willful misconduct of Company.

Level 1 – A Level 1 installation is defined as an inverter-based generator certified as meeting the requirements of Underwriters Laboratories Standard 1741 and meeting the following conditions:

1. The aggregated net metering generation on a radial distribution circuit will not exceed 15% of the line section's most recent one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
2. The aggregated net metering generation on a shared singled-phase secondary will not exceed 20 kVA or the nameplate rating of the service transformer.
3. A single-phase net metering generator interconnected on the center tap neutral of a 240 volt service shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
4. A net metering generator interconnected to Company's three-phase, three-wire primary distribution lines, shall appear as a phase-to-phase connection to Company's primary distribution line.
5. A net metering generator interconnected to Company's three-phase, four-wire primary distribution lines, shall appear as an effectively grounded source to Company's primary distribution line.
6. A net metering generator will not be connected to an area or spot network.
7. There are no identified violations of the applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems".
8. Company will not be required to construct any facilities on its own system to accommodate the net metering generator.

Customer desiring a Level 1 interconnection shall submit a "LEVEL 1 - Application for Interconnection and Net Metering." Company shall notify Customer within 20 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 20 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company.

Level 2 – A Level 2 installation is defined as generator that is not inverter-based; that uses equipment not certified as meeting the requirements of Underwriters Laboratories Standard 1741, or that does not meet one or more of the conditions required of a Level 1 net metering generator. A Level 2 Application will be approved if the generating facility meets the Service Commission interconnection requirements. Those requirements are available on line at [www.kentucky.com](http://www.kentucky.com) and upon request.

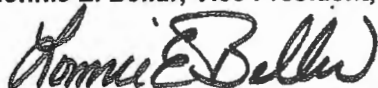
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KENTUCKY PUBLIC  
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PUBLIC SERVICE COMMISSION  
EFFECTIVE  
8/17/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: August 26, 2009

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and



By  Kentucky  
Executive Director

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 57.2  
Cancelling P.S.C. No. 14, Original Sheet No. 57.2

Standard Rate Rider

NMS

Net Metering Service

## NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)

Customer desiring a Level 2 interconnection shall submit a "LEVEL 2 - Application for Interconnection and Net Metering." Company shall notify Customer within 30 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 30 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company.

Customer submitting a "Level 2 - Application for Interconnection and Net Metering" will provide a non-refundable inspection and processing fee of \$100, and in the event that the Company determines an impact study to be necessary, shall be responsible for any reasonable costs of up to \$1,000 of documented costs for the initial impact study.

Additional studies requested by Customer shall be at Customer's expense.

## CONDITIONS OF INTERCONNECTION

Customer may operate his net metering generator in parallel with Company's system when complying with the following conditions:

1. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance.
2. Customer shall represent and warrant compliance of the net metering generator with:
  - a) any applicable safety and power standards established by IEEE and accredited testing laboratories;
  - b) NEC, as may be revised from time-to-time;
  - c) Company's rules and regulations and Terms and Conditions, as may be revised by time-to-time by the Public Service Commission of Kentucky;
  - d) the rules and regulations of the Public Service Commission of Kentucky, as may be revised by time-to-time by the Public Service Commission of Kentucky;
  - e) all other local, state, and federal codes and laws, as may be in effect from time-to-time.
3. Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction.
4. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system.
5. Customer shall be responsible for protecting, at Customer's sole cost and expense, the net metering generating facility from any condition or disturbance of Company's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Company shall be responsible for repair of damage caused to the net metering

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AUG 01 2010  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Date of Issue: August 26, 2009

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

*Lonnie E. Bellar*

and By *[Signature]* Kentucky

Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009



# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 57.3  
Cancelling P.S.C. No. 14, Original Sheet No. 57.3

Standard Rate Rider

NMS  
Net Metering Service

## CONDITIONS OF INTERCONNECTION (continued)

- generator resulting solely from the negligence or willful misconduct on the part of the Company.
6. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Company shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the net metering generator comply with the requirements of this rate schedule.
  7. Where required by the Company, Customer shall furnish and install on Customer's side of the point of interconnection a safety disconnect switch which shall be capable of fully disconnecting Customer's net metering generator from Company's electric service under the full rated conditions of Customer's net metering generator. The external disconnect switch (EDS) shall be located adjacent to Company's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the net metering generator is operational. The disconnect switch shall be accessible to Company personnel at all times. Company may waive the requirement for an external disconnect switch for a net metering generator at its sole discretion, and on a case by case basis.
  8. Company shall have the right and authority at Company's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the net metering generator if Company believes that:
    - a) continued interconnection and parallel operation of the net metering generator with Company's electric system creates or contributes (or may create or contribute) to a system emergency on either Company's or Customer's electric system;
    - b) the net metering generator is not in compliance with the requirements of this rate schedule, and the non-compliance adversely affects the safety, reliability or power quality of Company's electric system; or
    - c) the net metering generator interferes with the operation of Company's electric system.In non-emergency situations, Company shall give Customer notice of non-compliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Company is unable to immediately isolate or cause Customer to isolate only the net metering generator, Company may isolate Customer's entire facility.
  9. Customer agrees that, without the prior written permission from Company, no changes shall be made to the generating facility as initially approved. Increases in net metering generator capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in net metering generator capacity is allowed without approval.
  10. Customer shall protect, indemnify and hold harmless Company and its directors, officers, employees, agents, representatives and contractors against and from all those claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by Customer or Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating

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PUBLIC SERVICE COMMISSION  
OFFICE OF THE CLERK  
100 EAST MAIN STREET  
FRANKFORT, KY 40621  
8/17/2009  
PURSUANT TO 807 KAR 5:011

Date of Issue: August 26, 2009  
Date Effective: August 17, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation

*Lonnie E. Bellar*

By *[Signature]* Kentucky  
Executive Director

Standard Rate Rider

NMS

Net Metering Service

CONDITIONS OF INTERCONNECTION (continued)

Customer's net metering generator or any related equipment or any facilities owned by Company except where such injury, death or damage was caused or contributed to by the fault or negligence of Company or its employees, agents, representatives or contractors.

The liability of Company to Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which Customer is taking service.

- 11. Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial or other policy) for generating facilities. Customer shall upon request provide Company with proof of such insurance at the time that application is made for net metering.
- 12. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Company does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 13. Customer's generating facility is transferable to other persons or service locations only after notification to the Company has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Company will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Company will notify Customer in writing and list what must be done to place the facility in compliance.
- 14. Customer shall retain any and all Renewable Energy Credits (RECs) generated by Customer's generating facilities.

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DEFINITIONS

"Billing period" shall be the time period between the dates on which Company issues the customer's bills.

"Billing Period Credit" shall be the electricity generated by the customer that flows into the electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period.

TERMS AND CONDITIONS

Except as provided herein, service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 8/17/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: August 26, 2009  
 Date Effective: August 17, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation

*Lonnie E. Bellar*

and By *[Signature]* Kentucky  
 Executive Director

# Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 57.5

Standard Rate Rider

NMS

Net Metering Service

## LEVEL 1

### Application for Interconnection and Net Metering

Use this application form only for a generating facility that is Inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit this Application to:

Kentucky Utilities Company, Attn: Customer Commitment, P. O. Box 32010, Louisville, KY 40232

If you have questions regarding this Application or its status, contact KU at:

502-627-2202 or customer.commitment@eon-us.com

Customer Name: \_\_\_\_\_ Account Number: \_\_\_\_\_

Customer Address: \_\_\_\_\_

Customer Phone No.: \_\_\_\_\_ Customer E-mail Address: \_\_\_\_\_

Project Contact Person: \_\_\_\_\_

Phone No.: \_\_\_\_\_ E-mail Address (Optional): \_\_\_\_\_

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

\_\_\_\_\_

\_\_\_\_\_

Energy Source:  Solar  Wind  Hydro  Biogas  Biomass C11/110

Inverter Manufacturer and Model #: \_\_\_\_\_

Inverter Power Rating: \_\_\_\_\_ Inverter Voltage Rating: \_\_\_\_\_

Power Rating of Energy Source (i.e., solar panels, wind turbine): \_\_\_\_\_

Is Battery Storage Used:  No  Yes If Yes, Battery Power Rating: \_\_\_\_\_

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Utility's meter, energy source, (optional: Utility accessible disconnect switch) and inverter.

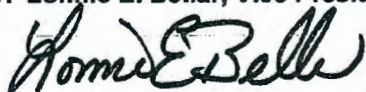
Attach single line drawing showing all electrical equipment from the Utility's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: \_\_\_\_\_

Date of Issue: August 6, 2010

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  Brent Kirtley
EFFECTIVE 8/17/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 57.5

**Standard Rate Rider**

**NMS**

**Net Metering Service**

## LEVEL 1

### Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit this Application to:

Kentucky Utilities Company, Attn: Customer Commitment, P. O. Box 32010, Louisville, KY 40232

If you have questions regarding this Application or its status, contact KU at:

502-627-2202 or customer.commitment@eon-us.com

Customer Name: \_\_\_\_\_ Account Number: \_\_\_\_\_

Customer Address: \_\_\_\_\_

Customer Phone No.: \_\_\_\_\_ Customer E-mail Address: \_\_\_\_\_

Project Contact Person: \_\_\_\_\_

Phone No.: \_\_\_\_\_ E-mail Address (Optional): \_\_\_\_\_

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

\_\_\_\_\_

Energy Source:  Solar  Wind  Hydro  Biogas  Biomass

Inverter Manufacturer and Model #: \_\_\_\_\_

Inverter Power Rating: \_\_\_\_\_ Inverter Voltage Rating: \_\_\_\_\_

Power Rating of Energy Source (i.e., solar panels, wind turbine): \_\_\_\_\_

Is Battery Storage Used:  No  Yes If Yes, Battery Power Rating: \_\_\_\_\_

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Utility's meter, energy source, (optional: Utility accessible disconnect switch) and inverter.

Attach single line drawing showing all electrical equipment from the Utility's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: \_\_\_\_\_

**CANCELLED**  
**AUG 01 2010**  
**KENTUCKY PUBLIC SERVICE COMMISSION**

Date of Issue: August 26, 2009

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

*Lonnie E. Bellar*

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
**EFFECTIVE**  
**8/17/2009**  
**PURSUANT TO 807 KAR 5:011**  
**SECTION 9 (1)**  
By *J. D. Brown* Kentucky  
Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009

# Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 57.6

Standard Rate Rider

NMS

Net Metering Service

## LEVEL 2

### Application for Interconnection and Net Metering

Use this application form when a generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.

Submit this Application, along with an application fee of \$100, to:

Kentucky Utilities Company, Attn: Customer Commitment, P. O. Box 32010, Louisville, KY 40232

If you have questions regarding this Application or its status, contact KU at:

502-627-2202 or customer.commitment@eon-us.com

Customer Name: \_\_\_\_\_ Account Number: \_\_\_\_\_

Customer Address: \_\_\_\_\_

Project Contact Person: \_\_\_\_\_

Phone No.: \_\_\_\_\_ E-mail Address (Optional): \_\_\_\_\_

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Total Generating Capacity of Generating Facility: \_\_\_\_\_

Type of Generator:  Inverter-Based  Synchronous  Induction

Power Source:  Solar  Wind  Hydro  Biogas  Biomass

C11/110

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Utility's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, Xd' & Xd'').
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Customer Signature: \_\_\_\_\_

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

Date of Issue: August 6, 2010

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

EFFECTIVE  
8/17/2009

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-06548 dated July 30, 2010

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 57.6

Standard Rate Rider

NMS

Net Metering Service

## LEVEL 2

### Application for Interconnection and Net Metering

Use this application form when a generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.

Submit this Application, along with an application fee of \$100, to:

Kentucky Utilities Company, Attn: Customer Commitment, P. O. Box 32010, Louisville, KY 40232

If you have questions regarding this Application or its status, contact KU at:

502-627-2202 or customer.commitment@eon-us.com

Customer Name: \_\_\_\_\_ Account Number: \_\_\_\_\_

Customer Address: \_\_\_\_\_

Project Contact Person: \_\_\_\_\_

Phone No.: \_\_\_\_\_ E-mail Address (Optional): \_\_\_\_\_

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Total Generating Capacity of Generating Facility: \_\_\_\_\_

Type of Generator:  Inverter-Based  Synchronous  Induction

Power Source:  Solar  Wind  Hydro  Biogas  Biomass

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**AUG 01 2010**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Utility's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, Xd', & Xd'').
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Customer Signature: \_\_\_\_\_ Date: \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/17/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: August 26, 2009

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Kentucky

*Lonnie E. Bellar*

By *[Signature]*  
Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2008-00169 dated August 17, 2009

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 60

Standard Rate Rider

EF

## Excess Facilities

### APPLICABILITY

In all territory served.

### AVAILABILITY OF SERVICE

This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to line extensions or to other facilities which are necessary to provide basic electric service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term.

### DEFINITION OF EXCESS FACILITIES

Excess facilities are lines and equipment which are installed in addition to or in substitution for the normal facilities required to render basic electric service. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.

### LEASED FACILITIES CHARGE

The customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a Carrying Cost Charge based on the original installed cost of the facilities. Company shall provide normal operation and maintenance of the leased facilities. Should the leased facilities suffer catastrophic failure, customer must provide for replacement or, at customer's option, terminate the agreement.

#### Monthly Rates

	Carrying Cost	Operating Expenses
For Distribution Facilities	0.93%	0.56%

The percentage rates are applied to the installed cost of the excess facilities

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### PAYMENT

The Excess Facilities Charges shall be incorporated with the bill for electric service and will be subject to the same payment provisions.

### TERM OF CONTRACT

The initial term of contract to the customer under this schedule shall be for less than one year. The term shall continue automatically until terminated by either party by one (1) month's written notice.

PUBLIC SERVICE COMMISSION  
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2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *H. D. Brown* Kentucky

Executive Director

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 61

Standard Rate Rider

RC

## Redundant Capacity

### APPLICABLE

This rate is applicable to customers served under Company's rate schedules which include a demand charge or a special contract including a demand charge.

### AVAILABILITY

Available to customers requesting the reservation of capacity on Company's facilities which are shared by other customers when Company has and is willing to reserve such capacity. Such facilities represent a redundant delivery to provide electric service to the Customer's facility in the event that an emergency or unusual occurrence renders the Customer's principal delivery unavailable for providing service.

### RATE:

#### Capacity Reservation Charge

Secondary Distribution	\$0.80 per kW per Month
Primary Distribution	\$0.63 per kW per Month

Applicable to the greater of:

- (1) the highest average load in kilowatts recorded at either the principal distribution feed metering point or at the redundant distribution feed metering point during any 15-minute interval in the monthly billing period;
- (2) 50% of the maximum demand similarly determined for any of the eleven (11) preceding months; or
- (3) the contracted capacity reservation.

### TERM OF CONTRACT

The minimum contract term shall be five (5) years and shall be renewed for one-year periods until either party provides the other with ninety (90) days written notice of a desire to terminate the arrangement. Company may require that a contract be executed for a longer initial term when deemed necessary by the difficulty and/or high cost associated with providing the redundant feed or other special conditions.

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OF KENTUCKY  
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2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and *[Signature]* Kentucky

*[Signature]* By *[Signature]* Executive Director

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00251 dated February 5, 2009



# Kentucky Utilities Company

P.S.C. No. 14 , Original Sheet No. 62

Standard Rate Rider

SS

## Supplemental or Standby Service

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

This service is available as a rider to customers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those of Company and who desire to contract with Company for reserve, breakdown, supplemental or standby service.

### RATE

	Secondary	Primary	Transmission
Contract Demand per kVA per Month	\$ 6.15	\$ 5.80	\$ 5.63

### CONTRACT DEMAND

Contract Demand is defined as the number of kilowatts mutually agreed upon as representing customer's maximum service requirements and contracted for by customer; provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.

### MINIMUM CHARGE

Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, the minimum billing under that rate schedule shall in no case be less than an amount calculated at the appropriate rate above applied to the Contract Demand.

### DUE DATE OF BILL

Customer's payment will be due within twelve (12) days from date of bill.

### SPECIAL TERMS AND CONDITIONS

- 1) In order to protect its equipment from overload damage, Company may require customer to install at his own expense an approved shunt trip type breaker and an approved automatic pole-mounted disconnect. Such circuit breakers shall be under the sole control of Company and will be set by Company to break the connection with its service in the event customer's demand materially exceeds that for which the customer contracted.
- 2) In the event customer's use of service is intermittent or subject to violent fluctuations, Company will require customer to install and maintain ~~at his own expense suitable~~ equipment to satisfactorily limit such intermittence or fluctuations.

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2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By

Executive Director

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 62.1

Standard Rate Rider

SS

Supplemental or Standby Service

N

### SPECIAL TERMS AND CONDITIONS (continued)

- 3) Customer's generating equipment shall not be operated in parallel with Company's service until the manner of such operation has been approved by Company and is in compliance with Company's operating standards for system reliability and safety.

### TERM OF CONTRACT

The minimum contract period shall be one (1) year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of load or special conditions.

### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions except as provided herein.

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EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and *[Signature]* Kentucky

*[Signature]* Executive Director

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00565 and 2008-00291 dated February 5, 2009

Standard Rate Rider

IFL

Rider for Intermittent and Fluctuating Loads

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule applies to all loads having a detrimental effect upon the electric service rendered to other customers of Company or upon Company's facilities.

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company, in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other desirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

RATE

1. A contribution in aid of construction or an excess facilities charge shall be required for all special or added facilities, if any, necessary to serve such loads, as provided under the Excess Facilities Rider.
2. Plus the charges provided for under the rate schedule applicable, including any customer charge if applicable, energy charge, maximum load charge (if load charge rate is used), fuel clause and the minimum under such rate adjusted in accordance with (a) or (b) herein.
  - (a) If rate schedule calls for a minimum based on the total kW of connected load, each kVA of such special equipment shall be counted as one kW connected load for minimum billing purposes.
  - (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the kW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each kVA of such special equipment shall be counted as one-third kW load for minimum billing purposes.

MINIMUM CHARGE

As determined by this Rider and the Rate Schedule to which it is attached.

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EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *[Signature]* Kentucky

*[Signature]*

Executive Director

Standard Rate Rider

TS

Temporary and/or Seasonal Electric Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider is available at the option of Customer where Customer's business is of such nature to require:

1. only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or
2. where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide.

This service is available for not less than one (1) month (approximately thirty (30) days), but when service is used longer than one (1) month, any fraction of a month's use will be prorated for billing purposes.

CONDITIONS

Company may permit such electric loads to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements:

1. Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.
2. Customer to pay regular rate of the electric rate schedule applicable.
3. Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities, Customer will pay for non-savable materials outlined in (1) above at the Carrying Cost Charge specified on the Excess Facilities Rider, Rate Sheet No. 60.

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 2/6/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By

*[Signature]*  
 Executive Director

*[Signature]*  
 Lonnie E. Bellar

Standard Rate Rider

Kilowatt-Hours Consumed By Street Lighting Units

**APPLICABLE**

Determination of energy set out below applies to the Company's non-metered lighting rate schedules.

**DETERMINATION OF ENERGY CONSUMPTION**

The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is from dusk to dawn as shown in the following Hours Use Table.

HOURS USE TABLE

<u>Month</u>	<u>Hours Light Is In Use</u>
JAN	407
FEB	344
MAR	347
APR	301
MAY	281
JUN	257
JUL	273
AUG	299
SEP	322
OCT	368
NOV	386
DEC	415
TOTAL FOR YEAR	4,000 HRS.

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 EFFECTIVE  
 2/6/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: February 9, 2009  
 Date Effective: March 1, 2000    Refiled: February 9, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and

Kentucky  
 By *Lonnie E. Bellar* Executive Director

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 70  
Canceling P.S.C. No. 14, Original Sheet No. 70

Standard Rate Rider

SGE

Small Green Energy Rider

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Service under this rider is available to customers receiving service under Company's standard RS or GS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

## DEFINITIONS

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one (1) MWh of green power.

## RATE

Voluntary monthly contributions of any amount in \$5.00 increments

## TERMS AND CONDITIONS

- a) Customers may contribute monthly as much as they like in \$5.00 increments (e.g., \$5.00, \$10.00, \$15.00, or more per month). An eligible customer may participate in Company's "Green Energy Program" by making a request to Company's Call Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to pay the amount the customer pledged to contribute may be removed from the "Green Energy Program." Any Customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one (1) year.
- c) Customer will be billed monthly for the amount Customer has pledged to contribute to the "Green Energy Program." Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses

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**AUG 01 2010**  
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PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Bunt Kirtley*

EFFECTIVE  
6/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: March 12, 2010

Date Effective: June 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

Issued by Authority of an Order of the KPSC in Case No. 2009-00467 dated February 22, 2010

**CANCELLED**  
**JUN 01 2010**  
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 SERVICE COMMISSION

**Standard Rate Rider**

**SGE**

**Small Green Energy Rider**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Service under this rider is available to customers receiving service under Company's standard RS or GS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

**DEFINITIONS**

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one (1) MWh of green power.

**RATE**

\$5.00 per 300 kWh block per month

**TERMS AND CONDITIONS**

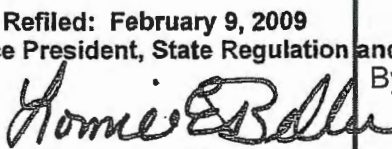
- a) Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by making a request to Company's Call Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any Customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one (1) year.
- c) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.
- d) The service under this rate schedule shall coincide with the three (3) year term of the contract under which Company contracts for the purchase of RECs. Six (6) months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 2/6/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: May 31, 2007      Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By  Kentucky  
 Executive Director

# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 70.1  
 Canceling P.S.C. No. 14, Original Sheet No. 70.1

<b>Standard Rate Rider</b>	<b>LGE</b>
<b>Large Green Energy Rider</b>	
<p><b>APPLICABLE</b>                  In all territory served.</p> <p><b>AVAILABILITY OF SERVICE</b>                  Service under this rider is available to customers receiving service under Company's standard PS, TOD, RTS, or IS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.</p> <p><b>DEFINITIONS</b></p> <p>a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.</p> <p>b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one (1) MWh of green power.</p> <p><b>RATE</b>                  Voluntary monthly contributions of any amount in \$13.00 increments</p> <p><b>TERMS AND CONDITIONS</b></p> <p>a) Customers may contribute monthly as much as they like in \$13.00 increments, (e.g., \$13.00, \$26.00, \$39.00, or more per month). An eligible customer may participate in company's "Green Energy Program" by making a request to the Company and may withdraw at any time through a request to the Company. Funds provided by Customer to Company are not refundable.</p> <p>b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to pay the amount the customer pledged to contribute may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one (1) year.</p> <p>c) Customer will be billed monthly for the amount customer has pledged to contribute to the "Green Energy Program." Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.</p>	

**CANCELLED**  
**AUG 01 2010**  
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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: March 12, 2010  
 Date Effective: June 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*



**Kentucky Utilities Company**

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**JUN 01 2010**  
**KENTUCKY PUBLIC SERVICE COMMISSION**

P.S.C. No. 14, Original Sheet No. 70.1

**Standard Rate Rider**

**LGE**

**Large Green Energy Rider**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Service under this rider is available to customers receiving service under Company's standard PS, TOD, RTS, or IS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

**DEFINITIONS**

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one (1) MWh of green power.

**RATE**

\$13.00 per 1,000 kWh block per month

**TERMS AND CONDITIONS**

- a) Customers may purchase as many whole blocks as they desire. The eligible customer may participate in Company's "Green Energy Program" by entering into a written one-year agreement that will renew in one year terms until either party gives thirty (30) days notice to the other. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to fulfill payment for the requested blocks may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one (1) year.
- c) Customer will be billed as provided for under "Rate" times the number of blocks Customer has agreed to purchase per month. Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.
- d) The service under this rate schedule shall coincide with the three (3) year term of the contract under which Company contracts for the purchase of RECs. Six (6) months prior to expiration of said contract Company shall file for renewal of this rate schedule with the Public Service Commission of Kentucky and may adjust block prices to reflect market conditions as they exist at that time. Upon Commission approval of any change in rate, Company will provide sixty (60) days notice for Customer to adjust the number of blocks contracted for or withdraw from the "Green Energy Program". Service under this rate schedule will continue until the Commission renders a decision on the filing for renewal.

**PUBLIC SERVICE COMMISSION OF KENTUCKY**  
**EFFECTIVE**  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: May 31, 2007      Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and *H. Ober* Kentucky

*Lonnie E. Bellar*

Executive Director

Standard Rate Rider

BDR

Brownfield Development Rider

T

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Service under this rider is conditional on approval of a special contract for such service filed with and approved by the Public Service Commission of Kentucky. Available to customers being served on Company's standard rate schedules and meeting the following conditions;

- a) The minimum monthly billing load must be 500 kW or greater;
- b) The service must be from existing facilities;
- c) The service location must have been idle for a minimum of two years; and
- d) The service location must have been submitted to, approved by, and added to the State of Kentucky's inventory of "brownfield" sites.

**RATE**

Company will permit such electric loads to be served on the rate schedule normally applicable and Customer will be subject to and comply with all Terms and Conditions except:

- a) for the twelve consecutive monthly billings of the first contract year, the demand charge shall be reduced by 50%;
- b) for the twelve consecutive monthly billings of the second contract year, the demand charge shall be reduced by 40%;
- c) for the twelve consecutive monthly billings of the third contract year, the demand charge shall be reduced by 30%;
- d) for the twelve consecutive monthly billings of the fourth contract year, the demand charge shall be reduced by 20%;
- e) for the twelve consecutive monthly billings of the fifth contract year, the demand charge shall be reduced by 10%, and
- f) all subsequent billing shall be at the full charges stated in the applicable rate schedule.

**TERMS AND CONDITIONS**

Company may offer differing terms as it deems them appropriate under special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer and subject to approval by the Public Service Commission of Kentucky.

**TERM OF CONTRACT**

Service will be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Public Service Commission of Kentucky, for a fixed term of not less than eight (8) years and for such time thereafter under the terms stated in the standard rate schedule. A greater Term of Contract or termination notice may be required because of conditions associated with a customer's requirements for service. Service will be continued under conditions provided for under the rate schedule to which this Rider is attached after the original Term of Contract.

**CANCELLED**  
**AUG 01 2010**  
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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011

Date of Issue: February 9, 2009

Date Effective: March 7, 2008      Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Administration, Kentucky

By *Lonnie E. Bellar* Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2007-00192 dated March 7, 2008

**ELECTRIC RIDER**

**RTP**

**Real-Time Pricing Rider**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

RTP shall be offered as an optional three (3) year pilot program and is available as a rider to the Company's LTOD, or IS rate schedules for customers having received service under those schedules for a minimum of one (1) year. Service will be provided under RTP following its approval and shall remain in effect until modified or terminated by order of the Commission.

- a) No customers will be accepted on RTP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- b) The Company will file a report on RTP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.
- c) Service under RTP may not be taken in conjunction with any other load reduction riders such as but not limited to CSR, LRI, or NMS.

**BILLING**

Customers participating in the RTP Pilot will be billed monthly based on the following calculation:

$$RTP\ Bill = SB + PC + \sum_{t=1}^n \{ Price_t \times (AL_t - CBL_t) \}$$

Where:

- RTP Bill = Customer's bill for service under this tariff in a specific month.
- SB = Customer's bill for the current billing period based on current usage and billed under the appropriate standard rate schedule.
- PC = Customer specific program charge.
- $\sum_{t=1}^n$  = Sum of all hours of the billing period from t=1 to n.
- Price<sub>t</sub> = Real-time day-ahead marginal generation supply cost for hour t.
- AL<sub>t</sub> = Customer's actual kVA load for hour t.
- CBL<sub>t</sub> = Customer's baseline kVA load for hour t.

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**AUG 01 2010**  
 KENTUCKY PUBLIC SERVICE COMMISSION

**HOURLY PRICING**

Hourly prices (Price<sub>t</sub>) are determined each day based on projections of the marginal generation supply cost for the next day and adjusted for losses to the customer's delivery voltage. Hourly prices will be provided on a day-ahead basis to Customer. Prices become binding of the preceding day. Service under RTP will require customer enter into a confidentiality agreement with the Company to protect the day ahead hourly prices.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 2/6/2009  
 PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: December 1, 2008      Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *[Signature]* Kentucky  
 Executive Director

**ELECTRIC RIDER**

**RTP**

**Real-Time Pricing Rider**

**CUSTOMER BASELINE LOAD (CBL)**

The CBL is based on one complete calendar year of hourly firm kVA load data developed from actual historical metered interval data for the Customer's specific service delivery and mutually agreed to by Customer and Company. The CBL is determined by:

1. selecting the historical calendar period that corresponds to the current billing period,
2. shifting the historical calendar period back no more than 4 days or forward until the days of the week agree for the historical calendar period and the current billing period, and
3. adjusting on a pro rata basis each hour of the historical calendar period so that the sum of the hourly kVA loads for the historical calendar period matches the sum of the hourly kVA loads for the current billing period.

**PROGRAM CHARGE (PC)**

A program charge of \$57 per billing period shall be added to the Customer's bill to cover the additional customer specific costs associated with the pilot program.

**MINIMUM CHARGE**

The minimum charge in the applicable Standard Tariff shall apply plus PC, customer specific program charge.

**TERMS OF CONTRACT**

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

**TERMS AND CONDITIONS**

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

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 2/6/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: December 1, 2008      Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Kentucky

By *[Signature]*  
 Executive Director

*[Signature]*

Issued By Authority of an Order of the KPSC in Case No. 2007-00161 dated February 1, 2008

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 85

Adjustment Clause	FAC
<b>Fuel Adjustment Clause</b>	
<b>APPLICABLE</b>	
In all territory served.	
<b>AVAILABILITY OF SERVICE</b>	
This schedule is mandatory to all electric rate schedules.	
(1) The charge per kWh delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:	
$\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$	
where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below.	
(2) Fuel costs (F) shall be the most recent actual monthly cost of:	
(a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation; plus	
(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus	
(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less	
(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.	
(e) All fuel costs shall be based on weighted average inventory costing.	
(3) Forced outages are all non-schedules losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.	


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2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Kentucky

By  Executive Director



# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 85.1  
Canceling P.S.C. No. 14, Original Sheet No. 85.1

Adjustment Clause

FAC

## Fuel Adjustment Clause

- (4) Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).
- (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.
- (6) Base (b) period shall be the twelve (12) months ending October 2008 and the base fuel factor is \$0.02754 per kWh.
- (7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.
- (8) Pursuant to the Public Service Commission's Order in Case No. 2008-00520 dated June 3, 2009, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle for July 2009, which begins June 29, 2009.

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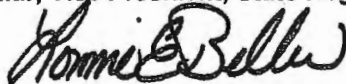
**CANCELLED**  
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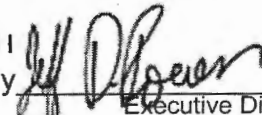
PUBLIC SERVICE COMMISSION  
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6/29/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: June 10, 2009

Date Effective: With Bills Rendered On and After June 29, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and I



By  tucky  
Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2008-00520 dated June 3, 2009

**Adjustment Clause** **DSM**  
**Demand-Side Management Cost Recovery Mechanism**

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

This schedule is mandatory to Residential Rate RS, Volunteer Fire Department Service Rate VFD, General Service Rate GS, Power Rate PS, and Time-of-Day Rate TOD. Industrial customers who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.

**RATE**

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:

$$DSMRC = DCR + DRLS + DSMI + DBA$$

Where:

**DCR = DSM COST RECOVERY**

The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for such rate class.

**DRLS = DSM REVENUE FROM LOST SALES**

Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:

- 1) For each upcoming twelve-month period, the estimated reduction in customer usage (in kWh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per kWh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential, Volunteer Fire Department, and General Service customer class is defined as the weighted average price per kWh of expected billings under the energy charges contained in the RS, VFD, and GS rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules PS and TOD) is defined as the weighted average price per kWh represented by the composite of the

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 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *[Signature]* Kentucky

*[Signature: Lonnie E. Bellar]*

*[Signature: Executive Director]*  
 Executive Director

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

RATE (continued)

expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.

- 2) The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for 36 months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.

Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.

A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.

DSMI = DSM INCENTIVE

For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.

The DSM incentive amount related to programs for Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, Power Rate PS, and Time-of-Day Rate TOD shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSMI for such rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

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PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Kentucky

By *[Signature]*  
Executive Director



Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

DBA = DSM BALANCE ADJUSTMENT

The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:

- 1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
- 2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.
- 3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.
- 4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.

The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing.

Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:

- 1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
- 2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.

Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

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2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *[Signature]* Kentucky  
Executive Director

*[Signature]*

# Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 86.3

Adjustment Clause	DSM		
<b>Demand-Side Management Cost Recovery Mechanism</b>			
<b>Monthly Adjustment Factors</b>			
<u>Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service LEV</u>		<u>Energy Charge</u>	T
DSM Cost Recovery Component (DCR)	\$ 0.00194	per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00030	per kWh	R
DSM Incentive (DSMI)	\$ 0.00009	per kWh	
DSM Balance Adjustment (DBA)	\$(0.00019)	per kWh	
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00214	per kWh	T/R
<u>General Service Rate GS and All Electric School Rate AES</u>		<u>Energy Charge</u>	T T
DSM Cost Recovery Component (DCR)	\$ 0.00057	per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00031	per kWh	R
DSM Incentive (DSMI)	\$ 0.00003	per kWh	
DSM Balance Adjustment (DBA)	\$(0.00033)	per kWh	
Total DSMRC for Rates GS and AES	\$ 0.00058	per kWh	T/R
<u>Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS and Time-of-Day Primary Service Rate TODP</u>		<u>Energy Charge</u>	T T T T
DSM Cost Recovery Component (DCR)	\$ 0.00037	per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00010	per kWh	R
DSM Incentive (DSMI)	\$ 0.00002	per kWh	
DSM Balance Adjustment (DBA)	\$(0.00032)	per kWh	
Total DSMRC for Rates PS, TODS and TODP	\$ 0.00017	per kWh	T/R
<u>Industrial Customers Served Under Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Retail Transmission Rate RTS</u>		<u>Energy Charge</u>	T T T T
DSM Cost Recovery Component (DCR)	\$ 0.00000	per kWh	
DSM Revenues from Lost Sales (DRLS)	<del>\$ 0.00000</del>	per kWh	
DSM Incentive (DSMI)	<del>\$ 0.00000</del>	per kWh	
DSM Balance Adjustment (DBA)	<del>\$ 0.00000</del>	per kWh	
Total DSMRC for Rates TODS, TODP, and RTS	<del>\$ 0.00000</del>	per kWh	T

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Date of Issue: August 6, 2010  
 Date Effective: August 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

PUBLIC SERVICE COMMISSION  
 JEFFERSON COUNTY  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH

*Brent Kirtley*

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**8/1/2010**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Kentucky Utilities Company

P.S.C. No. 14, Third Revision of Original Sheet No. 86.3  
 Canceling P.S.C. No. 14, Second Revision of Original Sheet No. 86.3

Adjustment Clause	DSM
<b>Demand-Side Management Cost Recovery Mechanism</b>	
<b>Monthly Adjustment Factors</b>	
<u>Residential Service Rate RS and Volunteer Fire Department Service Rate VFD</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00194 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00059 per kWh
DSM Incentive (DSMI)	\$ 0.00009 per kWh
DSM Balance Adjustment (DBA)	\$(0.00019) per kWh
Total DSMRC for Rates RS and VFD	\$ 0.00243 per kWh
<u>General Service Rate GS</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00057 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00070 per kWh
DSM Incentive (DSMI)	\$ 0.00003 per kWh
DSM Balance Adjustment (DBA)	\$(0.00033) per kWh
Total DSMRC for Rate GS	\$ 0.00097 per kWh
<u>Power Service Rate PS and Time-of-Day Service TOD</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00037 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00023 per kWh
DSM Incentive (DSMI)	\$ 0.00002 per kWh
DSM Balance Adjustment (DBA)	\$(0.00032) per kWh
Total DSMRC for Rates PS and TOD	\$ 0.00030 per kWh
<u>Large Time-of-Day Rate LTOD</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00000 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per kWh
DSM Incentive (DSMI)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$ 0.00000 per kWh
Total DSMRC for Rate LTOD	\$ 0.00000 per kWh

**CANCELLED**  
**AUG 01 2010**  
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY  
 PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

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**4/1/2010**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: March 1, 2010  
 Date Effective: April 1, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

# Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 86.3  
 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 86.3

Adjustment Clause	DSM
<b>Demand-Side Management Cost Recovery Mechanism</b>	
<b>Monthly Adjustment Factors</b>	
<u>Residential Service Rate RS and Volunteer Fire Department Service Rate VFD</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00194 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00059 per kWh
DSM Incentive (DSMI)	\$ 0.00009 per kWh
DSM Balance Adjustment (DBA)	\$(0.00060) per kWh
Total DSMRC for Rates RS and VFD	\$ 0.00202 per kWh
<u>General Service Rate GS</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00057 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00070 per kWh
DSM Incentive (DSMI)	\$ 0.00003 per kWh
DSM Balance Adjustment (DBA)	\$(0.00056) per kWh
Total DSMRC for Rate GS	\$ 0.00074 per kWh
<u>Power Service Rate PS and Time-of-Day Service TOD</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00037 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00023 per kWh
DSM Incentive (DSMI)	\$ 0.00002 per kWh
DSM Balance Adjustment (DBA)	\$(0.00018) per kWh
Total DSMRC for Rates PS and TOD	\$ 0.00044 per kWh
<u>Large Time-of-Day Rate LTOD</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00000 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per kWh
DSM Incentive (DSMI)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$ 0.00000 per kWh
Total DSMRC for Rate LTOD	\$ 0.00000 per kWh

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 12/30/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By   
 Executive Director

Date of Issue: November 30, 2009  
 Date Effective: December 30, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and R



# Kentucky Utilities Company

P.S.C. No. 14, Second Revision of Original Sheet No. 87  
 Canceling P.S.C. No. 14, First Revision of Original Sheet No. 87

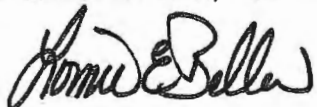
Adjustment Clause	ECR
Environmental Cost Recovery Surcharge	
<p><b>APPLICABLE</b>                      In all territory served.</p> <p><b>AVAILABILITY OF SERVICE</b>                      To electric rate schedules RS, VFD, GS, AES, PS, TOD, LTOD, RTS, IS, ST.LT., P.O.LT., LE, TE, FAC, and DSM.</p> <p><b>RATE</b>                      The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause and demand-side management cost recovery mechanism, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.</p> $CESF = E(m) / R(m)$ <p style="text-align: center;">CESF = Current Environmental Surcharge Factor</p> <p>E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth below.</p> <p><b>DEFINITIONS</b></p> <p>1) For all Plans, <math>E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE - BAS + BR</math></p> <p>a) RB is the Total Environmental Compliance Rate Base.</p> <p>b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity].</p> <p>c) DR is the Debt Rate [cost of short-term debt, and long-term debt].</p> <p>d) TR is the Composite Federal and State Income Tax Rate.</p> <p>e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Emission Allowance Expense and O&amp;M expense adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in prior amended ECR Plan proceedings.</p> <p>f) BAS is the total proceeds from by-product and allowance sales.</p> <p>g) BR is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse.</p> <p>2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor and reduced by current expense month ECR revenue collected through base rates to arrive at the Net Jurisdictional E(m).</p> <p>3) The revenue R(m) is the average monthly base revenue for the Company for the 12 months ending with the current expense month. Base revenue includes the customer, energy and demand charge for each rate schedule to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable on rate schedule.</p> <p>4) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.</p>	

**CANCELLED**  
**AUG 01 2010**  
 KENTUCKY PUBLIC SERVICE COMMISSION

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KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Burt Kirtley EFFECTIVE <b>1/28/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
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**Date of Issue:** December 30, 2009  
**Date Effective:** With Bills Rendered On and After January 28, 2010  
**Issued By:** Lonnie E. Bellar, Vice President, State Regulation and Rates, Le...



# Kentucky Utilities Company

P.S.C. No. 14, First Revision of Original Sheet No. 87  
 Canceling P.S.C. No. 14, Original Sheet No. 87

Adjustment Clause	ECR
Environmental Cost Recovery Surcharge	
<p><b>APPLICABLE</b>                      In all territory served.</p> <p><b>AVAILABILITY OF SERVICE</b>                      To electric rate schedules RS, VFD, GS, AES, PS, TOD, LTOD, RTS, IS, ST.LT., P.O.LT., LE, TE, FAC, and DSM.</p> <p><b>RATE</b>                      The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause and demand-side management cost recovery mechanism, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.</p> $CESF = E(m) / R(m)$ <p style="text-align: center;">CESF = Current Environmental Surcharge Factor</p> <p>E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth below.</p> <p><b>DEFINITIONS</b></p> <ol style="list-style-type: none"> <li>1) For all Plans, <math>E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE -BAS</math> <ol style="list-style-type: none"> <li>a) RB is the Total Environmental Compliance Rate Base.</li> <li>b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity].</li> <li>c) DR is the Debt Rate [cost of short-term debt, and long-term debt].</li> <li>d) TR is the Composite Federal and State Income Tax Rate.</li> <li>e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Emission Allowance Expense and O&amp;M expense adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in Case Nos. 2000-439, 2002-146, 2004-00426 and 2006-00206.</li> <li>f) BAS is the total proceeds from by-product and allowance sales.</li> </ol> </li> <li>2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor and reduced by current expense month ECR revenue collected through base rates to arrive at the Net Jurisdictional E(m).</li> <li>3) The revenue R(m) is the average monthly base revenue for the Company for the 12 months ending with the current expense month. Base revenue includes the customer, energy and demand charge for each rate schedule to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule.</li> <li>4) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.</li> </ol>	

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Date of Issue: December 22, 2009  
 Date Effective: January 28, 2010  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEBOUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Adjustment Clause	ECR
Environmental Cost Recovery Surcharge	
<p><b>APPLICABLE</b> In all territory served.</p>	
<p><b>AVAILABILITY OF SERVICE</b> To electric rate schedules RS, VFD, GS, AES, PS, TOD, LTOD, RTS, IS, ST.LT., P.O.LT., LE, TE, FAC, and DSM.</p>	
<p><b>RATE</b> The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause and demand-side management cost recovery mechanism, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.</p> $CESF = E(m) / R(m) \qquad \qquad \qquad MESF = CESF - BESF$ <p>MESF = Monthly Environmental Surcharge Factor CESF = Current Environmental Surcharge Factor BESF = Base Environmental Surcharge Factor</p> <p>E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth below.</p>	
<p><b>DEFINITIONS</b></p> <ol style="list-style-type: none"> <li>1) For all Plans, <math>E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE -BAS</math> <ol style="list-style-type: none"> <li>a) RB is the Total Environmental Compliance Rate Base.</li> <li>b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity].</li> <li>c) DR is the Debt Rate [cost of short-term debt, and long-term debt].</li> <li>d) TR is the Composite Federal and State Income Tax Rate.</li> <li>e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Emission Allowance Expense and O&amp;M expense adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense recovery authorized by the K.P.S.C. in Case Nos. 2000-439, 2002-146, 2004-00426 and 2006-00206.</li> <li>f) BAS is the total proceeds from by-product and allowance sales.</li> </ol> </li> <li>2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor to arrive at the Net Jurisdictional E(m).</li> <li>3) The revenue R(m) is the average monthly base revenue for the Company for the 12 months ending with the current expense month. Base revenue includes the customer, energy and demand charge for each rate schedule to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule.</li> <li>4) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.</li> </ol>	

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2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

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Executive Director

*Lonnie E. Bellar*

Date of Issue: February 9, 2009  
Date Effective: With Service Rendered On and After October 31, 2008  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 90

Adjustment Clause

FF

## Franchise Fee Rider

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

Available as an option for collection of revenues within governmental jurisdictions which impose on Company franchise fees, permitting fees, local taxes or other charges by ordinance, franchise, or other governmental directive and not otherwise collected in the charges of Company's base rate schedules.

### DEFINITIONS

Base Year - the twelve month period ending November 30.

Collection Year - the full calendar year following the Base Year.

Base Year Amount -

- 1) a percentage of revenues, as determined in the franchise agreement, for the Base Year; and
- 2) license fees, permit fees; or other costs specifically borne by Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and
- 3) any adjustment for over or under collection of revenues associated with the amounts in 1) or 2).

### RATE

The franchise percentage will be calculated by dividing the Base Year amount by the total revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible.

### BILLING

- 1) The franchise charge will be applied exclusively to the base rate and all riders of bills of customers receiving service within the franchising governmental jurisdiction, before taxes.
- 2) The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise.
- 3) Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement.

### TERM OF CONTRACT

As agreed to in the franchise agreement. In the event such franchise agreement should lapse but payment of franchise fees, other local taxes, or permitting fees paid by Company by ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff.

### TERMS AND CONDITIONS

Service will be furnished in accordance with the provisions of the franchise agreement, in so far as those provisions do not conflict with the Terms and Conditions applicable to Company approved by and under the direction of the Kentucky Public Service Commission.

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2/6/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: October 16, 2003    Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *[Signature]* Kentucky

Executive Director



# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 91

Adjustment Clause

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School Tax

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613.

### RATE

The utility gross receipts license tax imposed by the county but not to exceed 3%.

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OF KENTUCKY  
EFFECTIVE  
2/6/2009

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

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By *Lonnie E. Bellar*  
Executive Director

# Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 92

Adjustment Clause	HEA
<b>Home Energy Assistance Program</b>	
 <b>APPLICABLE</b> In all territory served.	
 <b>AVAILABILITY</b> To all residential customers.	
 <b>RATE</b> \$0.15 per meter per month.	
 <b>BILLING</b> The HEA charge shall be shown as a separate item on customer bills.	
 <b>SERVICE PERIOD</b> The Home Energy Assistance charge will be applied to all residential electric bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.	

*C 2/6/2009*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>2/6/2009</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010  
Date Effective: February 6, 2009  
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

**Kentucky Utilities Company**

P.S.C. No. 14, Original Sheet No. 92

Adjustment Clause	HEA
<b>Home Energy Assistance Program</b>	
<b>APPLICABLE</b>	
In all territory served.	
<b>AVAILABILITY</b>	
To all residential customers.	
<b>RATE</b>	
\$0.15 per meter per month.	
<b>BILLING</b>	
The HEA charge shall be shown as a separate item on customer bills.	
<b>SERVICE PERIOD</b>	
The Home Energy Assistance charge will be applied to all residential electric bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.	

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EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *[Signature]* Kentucky  
Executive Director

*[Signature]*

**TERMS AND CONDITIONS**

**Customer Bill of Rights**

As a residential customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
- You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
- You have the right to be present at any routine utility inspection of your service conditions.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in equal, budget payment plans for your natural gas and electric service.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March, provided you:
  - 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
  - 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
  - 3) Accept referral to the Human Resources' Weatherization Program, and
  - 4) Agree to a repayment schedule that will cause your bill to become current by October 15
- You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

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 EFFECTIVE  
 2/6/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and *W. D. [Signature]* Kentucky

By *Lonnie E. Bellar*  
 Executive Director

# Kentucky Utilities Company

P.S.C. No. 14, Original Sheet No. 96

## TERMS AND CONDITIONS

### General

#### COMMISSION RULES AND REGULATIONS

All electric service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

#### COMPANY TERMS AND CONDITIONS

In addition to the rules and regulations of the Commission, all electric service supplied by Company shall be in accordance with these Terms and Conditions, which shall constitute a part of all applications and contracts for service.

#### RATES, TERMS AND CONDITIONS ON FILE

A copy of the rate schedules, terms, and conditions under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.

#### ASSIGNMENT

No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.

#### RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.

#### AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.

No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.

#### SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These Terms and Conditions supersede all terms and conditions under which Company has previously supplied electric service.

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EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Kentucky

By *[Signature]*  
Executive Director

**TERMS AND CONDITIONS**  
**Customer Responsibilities**

**APPLICATION FOR SERVICE**

A written application or contract, properly executed, may be required before Company is obligated to render electric service. Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service.

**TRANSFER OF APPLICATION**

Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by Company.

**OPTIONAL RATES**

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which he desires to receive service.

Company will, at any time, upon request, advise any customer as to the most advantageous rate for existing or anticipated service requirements as defined by the customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve (12) months.

From time to time, Customer should investigate his operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that Customer will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

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EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation, and *[Signature]* Kentucky

*[Signature]* By *[Signature]* Executive Director

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**TERMS AND CONDITIONS**  
**Customer Responsibilities**

**CUSTOMER'S EQUIPMENT AND INSTALLATION**

Customer shall furnish, install, and maintain at his expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. Customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of Company is detrimental to its electric system or to the service of other customers of Company. Company assumes no responsibility whatsoever for the condition of Customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof.

In the event Customer builds or extends its own transmission or distribution system over property Customer owns, controls, or has rights to, and said system extends or may extend into the service territory of another utility company, Customer will notify Company of their intention in advance of the commencement of construction.

**OWNER'S CONSENT TO OCCUPY**

Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.

**ACCESS TO PREMISES AND EQUIPMENT**

Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.

**PROTECTION OF COMPANY'S PROPERTY**

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of Company.

**POWER FACTOR**

Company installs facilities to supply power to Customer at or near unity power factor.

Company expects any customer to use apparatus which shall result in a power factor near unity. However, Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90 percent either lagging or leading.

Where Customer's power factor is less than 90 percent, Company reserves the right to require Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher.

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2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and *[Signature]* Kentucky

*[Signature]* Executive Director

**TERMS AND CONDITIONS**  
**Customer Responsibilities**

**EXCLUSIVE SERVICE ON INSTALLATION CONNECTED**

Except in cases where Customer has a contract with Company for reserve or auxiliary service, no other electric light or power service will be used by Customer on the same installation in conjunction with Company's service, either by means of a throw-over switch or any other connection.

**LIABILITY**

Customer assumes all responsibility for the electric service upon Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

**NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD**

The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that Customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice Customer may be held liable for any damage done to meters, transformers, or other equipment of Company caused by such material increase in Customer's connected load.

**PERMITS**

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution lines the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and in or about such intervening property of all such wiring or other customer-owned electrical equipment as may be necessary or convenient for the supply of electric service to customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.

The construction of electric facilities to provide service to a number of customers in a manner consistent with good engineering practice and the least public inconvenience sometimes requires that certain wires, guys, poles, or other appurtenances on a customer's premises be used to supply service to neighboring customers. Accordingly, each customer taking Company's electric service shall grant to Company such rights on or across his or her premises as may be necessary to furnish service to neighboring premises, such rights to be exercised by Company in a reasonable manner and with due regard for the convenience of Customer.

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EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and By *[Signature]* Kentucky

*[Signature]* Executive Director



**TERMS AND CONDITIONS**  
**Customer Responsibilities**

**PERMITS (continued)**

Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.

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OF KENTUCKY  
EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009  
Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *[Signature]* Kentucky  
*[Signature]*  
Executive Director

**TERMS AND CONDITIONS**  
**Company Responsibilities**

**METERING**

The electricity used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

**POINT OF DELIVERY OF ELECTRICITY**

The point of delivery of electrical energy supplied by Company shall be at the point, as designated by Company, where Company's facilities are connected with the facilities of Customer, irrespective of the location of the meter.

**EXTENSION OF SERVICE**

The main transmission lines of Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, Company may require such definite and written guarantees from a customer, or group of customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

**COMPANY'S EQUIPMENT AND INSTALLATION**

Company will furnish, install, and maintain at its expense the necessary overhead service drop or service line required to deliver electricity at the voltage contracted for, to Customer's electric facilities.

Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers, installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for Company's meter, including an adequate protective enclosure for the same if required, shall be made by Customer. Title to the meter shall remain in Company, with the right to install, operate, maintain, and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage, or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish Company with realistic estimates of prospective electricity requirements.

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EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009  
Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and  
By: *[Signature]* Kentucky  
Executive Director

**TERMS AND CONDITIONS**  
**Company Responsibilities**

**COMPANY NOT LIABLE FOR INTERRUPTIONS**

Company will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruption but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of electric service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.

**COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES**

Company is merely a supplier of electricity delivered to the point of connection of Company's and Customer's facilities, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of Customer or of third persons resulting from the presence, use or abuse of electricity on Customer's premises or resulting from defects in or accidents to any of Customer's wiring, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of Company

**LIABILITY**

In no event shall Company have any liability to Customer or any other party affected by the electrical service to Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to Customer or any other party. In the event that the customer's use of Company's service causes damage to Company's property or injuries to persons, Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

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EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

*Lonnie E. Bellar*

By *[Signature]* Kentucky  
Executive Director

**TERMS AND CONDITIONS**

**Character of Service**

Electric service, under the rate schedules herein, will be 60 cycle, alternating current delivered from Company's various load centers and distribution lines at typical nominal voltages and phases, as available in a given location, as follows:

**SECONDARY VOLTAGES**

Residential Service -

Single phase 120/240 volts three-wire service or 120/208Y volts three-wire where network system is available.

Non-Residential Service -

- 1) Single phase 120/240 volts three-wire service or 120/208Y volts where network system is available.
- 2) Three phase 240 volts three-wire, 480 volts three-wire, 120-208Y volts four-wire, or 277/480Y four-wire.

**PRIMARY VOLTAGES**

According to location, 2,400/4160Y volts, 7,200/12,470Y volts, 13,800 volts, or 34,500 volts

**TRANSMISSION VOLTAGES**

According to location, 69,000 volts, 138,000 volts, or 345,000 volts.

The voltage available to any individual customer shall depend upon the voltage of Company's lines serving the area in which Customer's electric load is located.

**RESTRICTIONS**

- 1. Except for minor loads, with approval of company, two-wire service is restricted to those customers on service 7/1/04.
- 2. To be eligible for the rate applicable to any delivery voltage other than secondary voltage, Customer must furnish and maintain complete substation structure, transformers, and other equipment necessary to take service at the primary or transmission voltage available at point of connection.
  - a) In the event Company is required to provide transformation to reduce an available voltage to a lower voltage for delivery to a customer, Customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, Customer may be required to make a non-refundable payment to reflect the additional investment required to provide service.
  - b) The available voltage shall be the voltage on that distribution or transmission line which Company designates as being suitable from the standpoint of capacity and other operating characteristics for supplying the requirements of Customer.

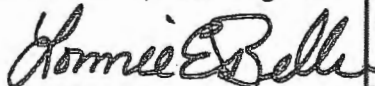
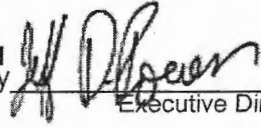
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 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Kentucky



  
 Executive Director

TERMS AND CONDITIONS

Residential Rate Specific Terms and Conditions

Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances, and other domestic purposes.

1. Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to Customer, Company will allow service to two or more families to be taken through one meter, but in this event the minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At Customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer at an appropriate non-residential rate.
2. Single family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by Customer in his residence.
3. A residential building used by a single family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed twelve (12) rooms in size. Such a residential building of more than twelve (12) rooms used to accommodate roomers or borders for compensation will be classified as commercial and billed on the appropriate rate. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.
4. Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.
5. Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be billed at the appropriate non-residential rate. Customer may arrange his wiring so as to separate the general service from the residential service, in which event two meters will be installed by Company and separate residential and general service rates applied to the respective classes of service.
6. If Customer's barns, pump house or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer on the applicable non-residential rate.

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Executive Director

*[Signature]*

**TERMS AND CONDITIONS**  
**Residential Rate Specific Terms and Conditions**

- 7. Single-phase power service used for domestic purposes will be permitted under Residential Rate RS when measured through the residential meter subject to the conditions set forth below:
  - (a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
  - (b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating in excess of 125 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
  - (c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked-rotor currents of all motors so started.
  - (d) Any motor or motors served through a separate meter will be billed as a separate customer.

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**TERMS AND CONDITIONS**

**Billing**

**METER READINGS AND BILLS**

Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.

All bills will be based upon meter readings made in accordance with Company's meter reading schedule. Company, except if prevented by reasons beyond its control, shall read customers meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read Customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's meter fails to register properly by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within twelve (12) days from date of rendition thereof. If full payment is not received within three (3) days after the due date of the bill, a late payment charge will be assessed on the current month's charges. There will be no adverse credit impact on the customer's payment and credit record, including credit scoring, both internally and externally, and the account will not be considered delinquent for any purpose if the Company receives the customer's payment within fifteen days after the date on which the Company issues the customers bill.

Failure to receive a bill does not exempt Customer from these provisions of Company's Terms and Conditions.

**READING OF SEPARATE METERS NOT COMBINED**

For billing purposes, each meter upon Customer's premises will be considered separately and readings of two (2) or more meters will not be combined except where Company's operating convenience requires the installation of two (2) or more meters upon Customer's premises instead of one (1) meter.

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*[Signature]*  
Executive Director

**TERMS AND CONDITIONS**

**Billing**

**MONITORING OF CUSTOMER USAGE**

In order to detect unusual deviations in individual customer consumption, Company will monitor the usage of each customer at least once annually. Should an unusual deviation in Customer's consumption be found which cannot be attributed to a readily identified cause, Company will perform a detailed analysis of Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of Customer's meter reading and billing records, Company will contact Customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in Customer's service line. Where the deviation is not otherwise explained, Company will test Customer's meter to determine whether it shows an average error greater than two (2) percent fast or slow. Company will notify Customer of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

**RESALE OF ELECTRIC ENERGY**

Electric energy furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such energy to any other person, firm, or corporation on the Customer's premises, or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

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TERMS AND CONDITIONS

Deposits

GENERAL

- 1) Company may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
- 2) Deposits may be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company.
  - a) Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.
  - b) Satisfactory payment criteria with Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.
- 3) Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.
- 4) Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to Customer's bills, except that no refund or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to Customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to Customer.

RESIDENTIAL

- 1) Residential customers are those customers served under Residential Service, Sheet No. 5.
- 2) The deposit for a residential customer is in the amount of \$135, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).
- 3) Company will retain Customer's deposit for a period not to exceed twelve (12) months, provided Customer has met satisfactory payment and credit criteria.
- 4) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise become a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

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TERMS AND CONDITIONS

Deposits

GENERAL SERVICE

- 1) General service customers are those customers served under General Service, Sheet No. 10.
- 2) The deposit for a general service customer is in the amount of \$140.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).
- 3) Company shall retain Customer's deposit as long as Customer remains on service.
- 4) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten (10%) percent, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

OTHER SERVICE

- 1) The deposit for all other customers, those not classified herein as residential or general service, shall not exceed 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly in accordance with 807 KAR 5:006, Section 7(1)(a).
- 2) For customers not meeting the parameters of GENERAL 2), above, Company may retain Customer's deposit as long as Customer remains on service.
- 3) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten (10%) percent, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 4) If Customer fails to maintain a satisfactory payment or credit record, or otherwise become a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

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*[Signature]* **Executive Director**

**TERMS AND CONDITIONS**  
**Budget Payment Plan**

Company's Budget Payment Plan is available to any residential customer or general service customer. Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu of billings for actual usage. A customer may enroll in this plan at any time.

The budgeted amount will be determined by Company and will be based on one-twelfth of Customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during Customer's budget year. If actual usage indicates Customer's account will not be current with the final payment in Customer's budget year, Customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of the customer's next budget year.

If a customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove the customer from the plan, restore the customer to regular billing, and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the plan for twelve (12) months.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

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Executive Director

**TERMS AND CONDITIONS**  
**Bill Format**

Tariff Sheets 104.1 and 104.2 reflect the KU bill format which will become effective February 6, 2009, and will remain in effect until the implementation of the Customer Care System on or after April 1, 2009.

Tariff Sheets 104.3 and 104.4 reflect the KU bill format which will become effective with the implementation of the Customer Care System on or after April 1, 2009.

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TERMS AND CONDITIONS

Bill Format

Account Number 123456-0000 Page 2

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 2100 pounds of CO2. A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.

You can reduce the impact of these emissions by joining our demand Conservation program, which allows you to help us reduce the need for generating electricity. Visit our website at www.eon-us.com or call 1-866-587-COOL (2665) for more information or to sign up today.

To request a copy of your rate schedule, please call (800) 981-0600.

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- Energy Audit
- Automatic Bank Club (voided check must be provided)

Please deduct my Automatic Bank Club Payment from my Checking Account.

I hereby authorize KU to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future KU accounts, and will remain in effect until revoked by me or KU.

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Processing Automatic Bank Club requests can take up to two billing cycles. Please continue making regular payments until you receive a bill that indicates the amount due will be deducted from your bank account on the payment due date.

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By *Lonnie E. Bellar* *Al D. Brown*  
Executive Director



TERMS AND CONDITIONS

Bill Format

Account Number 123456-0000 Page 2

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 3354 pounds of CO2. A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon.

You can reduce the impact of these emissions by joining our demand Conservation program, which allows you to help us reduce the need for generating electricity. Visit our website at www.eon-us.com or call 1-866-587-COOL (2665) for more information or to sign up today.

To request a copy of your rate schedule, please call (800) 981-0600.

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- Energy Audit
- Automatic Bank Club (voided check must be provided)

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I hereby authorize KU to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future KU accounts, and will remain in effect until revoked by me or KU.

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Processing Automatic Bank Club requests can take up to two billing cycles. Please continue making regular payments until you receive a bill that indicates the amount due will be deducted from your bank account on the payment due date.

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Executive Director



**TERMS AND CONDITIONS**  
**Discontinuance of Service**

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least ten (10) days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on Customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify Customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When Customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given fifteen (15) days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When Customer or Applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which Customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

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**By** *[Signature]* **Executive Director**

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**TERMS AND CONDITIONS**  
**Discontinuance of Service**

Service will not be supplied or continued to any premises if at the time of application for service Applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where Applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

- H. For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify Customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to Customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to Company.

Company may defer written notice based on Customer's payment history provided Company continues to provide the required ten (10) days written notice prior to discontinuance of service.

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**TERMS AND CONDITIONS**  
**Line Extension Plan**

**A. AVAILABILITY**

In all territory served by where Company does not have existing facilities to meet Customer's electric service needs.

**B. DEFINITIONS**

- 1) "Company" shall mean Kentucky Utilities Company.
- 2) "Customer" shall mean the applicant for service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one customer under this plan when the additional service request(s) is only for incidental or minor convenience loads or when the applicant for service is the developer of a subdivision.
- 3) "Line Extension" shall mean the single phase facilities required to serve Customer by the shortest route most convenient to Company from the nearest existing adequate Company facilities to Customer's delivery point, approved by Company, and excluding transformers, service drop, and meters, if required and normally provided to like customers.
- 4) "Permanent Service" shall mean service contracted for under the terms of the applicable rate schedule but not less than one year and where the intended use is not seasonal, intermittent, or speculative in nature.
- 5) "Commission" shall mean the Public Service Commission of Kentucky.

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**C. GENERAL**

- 1) All extensions of service will be made through the use of overhead facilities except as provided in these rules.
- 2) Customer requesting service which requires an extension(s) shall furnish to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property to be served.
- 3) Customer requesting extension of service into a subdivision, subject to the jurisdiction of a public commission, board, committee, or other agency with authority to zone or otherwise regulate land use in the area and require a plat (or Plan) of the subdivision, Customer shall furnish, at no cost, Company with the plat (or plan) showing street and lot locations with utility easement and required restrictions. Plats (or plans) supplied shall have received final approval of the regulating body and recorded in the office of the appropriate County Court Clerk when required. Should no regulating body exist for the area service is to be extended into, Customer shall furnish Company the required easement.
- 4) The title to all extensions, rights-of way, permits, and easements shall be and remain with Company.
- 5) Where Company is required or elects to construct an additional extension or lateral to serve Customer or another customer, Company reserves the right to connect to any extension constructed under this plan and Customer shall grant to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property for the additional extension or lateral.
- 6) Customer must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for connection.
- 7) Nothing herein shall be construed as preventing Company from making electric line extensions under more favorable terms than herein prescribed provided the potential revenue is of such amount and permanency as to warrant such terms and extend economically.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *Lonnie E. Bellar* *Jeff D. Brown* Kentucky  
Executive Director

**TERMS AND CONDITIONS**  
**Line Extension Plan**

**C. GENERAL (continued)**

feasible the capital expenditure involved and provided such extensions are made to other customers under similar conditions.

- 8) Company may require a non-refundable deposit in cases where Customer does not have a real need or in cases where the estimated revenue does not justify the investment.
- 9) Company shall not be obligated to extend its lines in cases where such extensions, in the good judgment of Company, would be infeasible, impractical, or contrary to good engineering or operating practice, unless otherwise ordered by Commission.

**D. NORMAL LINE EXTENSIONS**

- 1) In accordance with 807 KAR 5:041, Section 11(1), Company will provide, at no cost, a line extension of up to 1,000 feet to Customer requesting permanent service where the installed transformer capacity does not exceed 25 kVA.
- 2) Where Customer requires poly-phase service or transformer capacity in excess of 25 kVA and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in NORMAL LINE EXTENSIONS 1) above.

**E. OTHER LINE EXTENSIONS**

- 1) In accordance with 807 KAR 5:041, Section 11(2), Company shall provide to Customer requesting permanent service a line extension in excess of 1,000 feet per customer but Company may require the total cost of the footage in excess of 1,000 feet per customer, based on the average cost per foot of the total extension, be deposited with Company by Customer.
- 2) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
- 3) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension less the length of the lateral or extension for each additional customer connected during that year by a lateral or extension to the original extension for which the deposit was made.
- 4) No refund shall be made for additional customers connected to an extension or lateral from the original extension for which the deposit was made.
- 5) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten (10) year refund period ends.
- 6) Where Customer requires poly-phase service or transformer capacity above 25 kVA per customer and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in OTHER LINE EXTENSIONS 1) above.

**F. OVERHEAD LINE EXTENSIONS TO SUBDIVISIONS**

- 1) In accordance with 807 KAR 5:041, Section 11(3), Customer desiring service extended for and through a subdivision may be required by Company to deposit the total cost of the extension.
- 2) Each year for ten (10) years Company shall refund to Customer, the cost of 1,000 feet of extension for each additional customer connected during the year directly to the original extension for which the deposit was made.
- 3) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *[Signature]* Kentucky  
Executive Director

*[Signature]*

TERMS AND CONDITIONS

Line Extension Plan

G. MOBILE HOME LINE EXTENSIONS

- 1) Company will make line extensions for service to mobile homes in accordance with 807 KAR 5:041, Section 12, and Commission's Order, dated August 9, 1991, in Case No. 91-213,
- 2) Company shall provide, at no cost, a line extension of up to 300 feet to Customer requesting permanent service for a mobile home.
- 3) Company shall provide to Customer requesting permanent service for a mobile home a line extension in excess of 300 feet and up to 1,000 feet but Company may require the total cost of the footage in excess of 300 feet, based on the average cost per foot of the total extension, be deposited with Company by Customer. Beyond 1,000 feet, the policies set forth in OTHER LINE EXTENSIONS shall apply.
- 4) Each year for four (4) years Company shall refund to Customer equal amounts of the deposit for the extension from 300 feet to 1,000 feet.
- 5) If service is disconnected for sixty (60) days, if the original mobile home is removed and not replaced by another mobile home or a permanent structure in sixty (60) days, the remainder of the deposit is forfeited.
- 6) No refund will be made except to the original customer.

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H. UNDERGROUND LINE EXTENSIONS

General

- 1) Company will make underground line extensions for service to new residential customers and subdivisions in accordance with 807 KAR 5:041, Section 21.
- 2) In order that Company may make timely provision for materials, and supplies, Company may require Customer to execute a contract for an underground extension under these Terms and Conditions with Company at least six (6) months prior to the anticipated date service is needed and Company may require Customer to deposit with Company at least 10% of any amounts due under the contract at the time of execution. Customer shall deposit the balance of any amounts due under the contract with Company prior to ordering materials or commencement of actual construction by Company of facilities covered by the contract.
- 3) Customer shall give Company at least 120 days written notice prior to the anticipated date service is needed and Company will undertake to complete installation of its facilities at least thirty (30) days prior to that date. However, nothing herein shall be interpreted to require Company to extend service to portions of subdivisions not under active development.
- 4) At Company's discretion, Customer may perform a work contribution to Company's specifications, including but not limited to conduit, setting pads, or any required trenching and backfilling, and Company shall credit amounts due from Customer for underground service by Company's estimated cost for such work contribution.
- 5) Customer will provide, own, operate and maintain all electric facilities on his side of the point of delivery with the exception of Company's meter.
- 6) In consideration of Customer's underground service, Company shall credit any amounts due under the contract for each service at the rate of \$50.00 or Company's average estimated installed cost for an overhead service whichever is greater.
- 7) Unit charges, where specified herein, are determined from Company's estimate of Company's average unit cost of such construction and the estimated cost differential between underground and overhead distribution systems in representative residential subdivisions.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 2/6/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *[Signature]* Kentucky

*[Signature: Lonnie E. Bellar]*

Executive Director

**TERMS AND CONDITIONS**

**Line Extension Plan**

**H. UNDERGROUND EXTENSIONS**

**General (continued)**

- 8) Three phase primary required to supply either individual loads or the local distribution system may be overhead unless Customer chooses underground construction and deposits with Company a non-refundable deposit for the cost differential.

**Individual Premises**

Where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

**Medium Density Subdivisions**

- 1) A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$7.32 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$19.70 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 4) Each year for ten (10) years Company shall refund to Customer an amount determined as follows:
  - a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.
  - b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year
- 5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

C12/30/10

Date of Issue: August 6, 2010  
 Date Effective: December 30, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

*Lonnie E. Bellar*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kirtley</i>
EFFECTIVE 12/30/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Kentucky Utilities Company

P. S. C. No. 14, First Revision of Original Sheet No. 106.3  
Canceling P.S.C. No. 14, Original Sheet No. 106.3

## TERMS AND CONDITIONS

### Line Extension Plan

#### H. UNDERGROUND EXTENSIONS

##### General (continued)

- 8) Three phase primary required to supply either individual loads or the local distribution system may be overhead unless Customer chooses underground construction and deposits with Company a non-refundable deposit for the cost differential.

##### Individual Premises

Where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

##### Medium Density Subdivisions

- 1) A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$7.32 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$19.70 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 4) Each year for ten (10) years Company shall refund to Customer an amount determined as follows:
  - a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.
  - b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year
- 5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

**CANCELLED**  
**AUG 01 2010**  
KENTUCKY PUBLIC  
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KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirkley*

Date of Issue: November 30, 2009

Date Effective: December 30, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

EFFECTIVE  
**12/30/2009**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

*Lonnie E. Bellar*

TERMS AND CONDITIONS  
Line Extension Plan

H. UNDERGROUND EXTENSIONS (continued)

High Density Subdivisions

- 1) A high density residential subdivision is defined as building complexes consisting of two or more buildings each not more than three stories above grade and each designed for five (5) or more family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension.
  - i. Company shall refund to Customer any amounts due when permanent service is provided by Company to twenty (20%) percent of the family units in Customer's project.
  - ii. In no case shall the refunds provided for herein exceed the amounts deposited less any non refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

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Other Underground Subdivisions

In cases where a particular residential subdivision does not meet the conditions provided for above, Customer requests and Company agrees to supply underground service, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

I. SPECIAL CASES

- 1) Where Customer requests service that is seasonal, intermittent, speculative in nature, at voltages of 34.5kV or greater, or where the facilities requested by Customer do not meet the Terms and Conditions outlined in previous sections of LINE EXTENSION PLAN and the anticipated revenues do not justify Company's installing facilities required to meet customers needs, Company may request Customer deposit with Company a refundable amount to justify Company's investment.
- 2) Each year for ten (10) years Company shall refund to Customer, an amount calculated by:
  - a. Adding the sum of Customer's annual base rate monthly electric demand billing for that year to the sum of the annual base rate monthly electric billing of the monthly electric demand billing for that year of any customer(s), who connects directly to the facilities provided for in this agreement and requiring no further investment by Company
  - b. times the refundable amount divided by the estimated total ten-year base rate electric demand billing required to justify the investment.
- 3) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

*Lonnie E. Bellar*

and By *[Signature]* Kentucky

Executive Director



**TERMS AND CONDITIONS**

**Energy Curtailment and Service Restoration Procedures**

**PURPOSE**

To provide procedures for reducing the consumption of electric energy on the Kentucky Utilities Company (Company) system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtailment and Service Restoration Procedures, the Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that the Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of the Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to the Company's retail and full requirements customers relative to other sales whenever feasible and as allowed by law.

**ENERGY CURTAILMENT PROCEDURE**

**PRIORITY LEVELS**

For the purpose of these procedures, the following Priority Levels have been established:

- I. Essential Health and Safety Uses -- to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use
  - A. "Hospitals", which shall be limited to institutions providing medical care to patients.
  - B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
  - C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
  - D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
  - E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
  - F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
  - G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance, control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street, highway and signal-lighting services.

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**AUG 01 2010**  
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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: January 8, 2007    Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *Lonnie E. Bellar* *W. D. Brown* Kentucky  
Executive Director

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

Although, when practical, these types of uses will be given special consideration when implementing the manual load-shedding provisions of this program, any customer may be affected by rotating or unplanned outages and should install emergency generation equipment if continuity of service is essential. Where the emergency is system-wide in nature, consideration will be given to the use of rotating outages as operationally practicable. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

Company maintains lists of customers with life support equipment and other critical needs for the purpose of curtailments and service restorations. Company, lacking knowledge of changes that may occur at any time in customer's equipment, operation, and backup resources, does not assume the responsibility of identifying customers with priority needs. It shall, therefore, be the customer's responsibility to notify Company if he has critical needs.

II. Critical Commercial and Industrial Uses -- Except as described in Section III below, these uses shall include commercial or industrial operations requiring regimented shutdowns to prevent conditions hazardous to the general population, and to energy utilities and their support facilities critical to the production, transportation, and distribution of service to the general population. Company shall maintain a list of such customers for the purpose of curtailments and service restoration.

III. Residential Use -- The priority of residential use during certain weather conditions (for example severe winter weather) will receive precedence over critical commercial and industrial uses. The availability of Company service personnel and the circumstances associated with the outage will also be considered in the restoration of service.

IV. Non-critical commercial and industrial uses.

V. Nonessential Uses -- The following and similar types of uses of electric energy shall be considered nonessential for all customers:

- A. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- B. General interior lighting levels greater than minimum functional levels.
- C. Show-window and display lighting.
- D. Parking-lot lighting above minimum functional levels.
- E. Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment.
- F. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2/6/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: February 9, 2009

Date Effective: January 8, 2007    Refiled: February 9, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and By *[Signature]* Kentucky

*[Signature]* Executive Director

**TERMS AND CONDITIONS**

**Energy Curtailment and Service Restoration Procedures**

- G. Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

Non-jurisdictional customers will be treated in a manner consistent with the curtailment procedures contained in the service agreement between the parties or the applicable tariff.

**CURTAILMENT PROCEDURES**

In the event Company's load exceeds internal generation, transmission, or distribution capacity, or other system disturbances exist, and internal efforts have failed to alleviate the problem, including emergency energy purchases, the following steps may be taken, individually or in combination, in the order necessary as time permits:

1. Customers having their own internal generation capacity will be curtailed, and customers on curtailable contracts will be curtailed for the maximum hours and load allowable under their contract. Nothing in this procedure shall limit Company's rights under the Curtailable Service Rider tariff.
2. Power output will be maximized at Company's generating units.
3. Company use of energy at its generating stations will be reduced to a minimum.
4. Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.
5. The Kentucky Public Service Commission will be advised of the situation.
6. An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.
7. Customers will be advised through the use of the news media and personal contact that load interruption is imminent.
8. Implement procedures for interruption of selected distribution circuits.

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**SERVICE RESTORATION PROCEDURES**

Where practical, priority uses will be considered in restoring service and service will be restored in the order I through IV as defined under PRIORITY LEVELS. However, because of the varieties of unpredictable circumstances which may exist or precipitate outages, it may be necessary to balance specific individual needs with infrastructure needs that affect a larger population. When practical, Company will attempt to provide alternative power sources to aid customers in assessing the need for alternative power sources or temporary relocations.

**STATE REGULATION COMMISSION**  
**KENTUCKY**  
 EFFECTIVE  
 2/6/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Date of Issue: February 9, 2009  
 Date Effective: January 8, 2007    Refiled: February 9, 2009  
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and *[Signature]* Kentucky  
*[Signature]* By *[Signature]* Executive Director